EOG Resources, Inc. P.O. 1910 Vernal, UT 84078

August 18, 2005

Utah Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, UT 84114-5801

> RE: APPLICATION FOR PERMIT TO DRILL CHAPITA WELLS UNIT 968-34 SE/SE, SEC. 34, T9S, R23E UINTAH COUNTY, UTAH LEASE NO.: U-37943 FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120

Fax: (435)789-1420

Sincerely

Agent

EOG Resources, Inc.

Attachments

RECEIVED BUS 25 2005

DIV. OF OIL, GAS & MINING

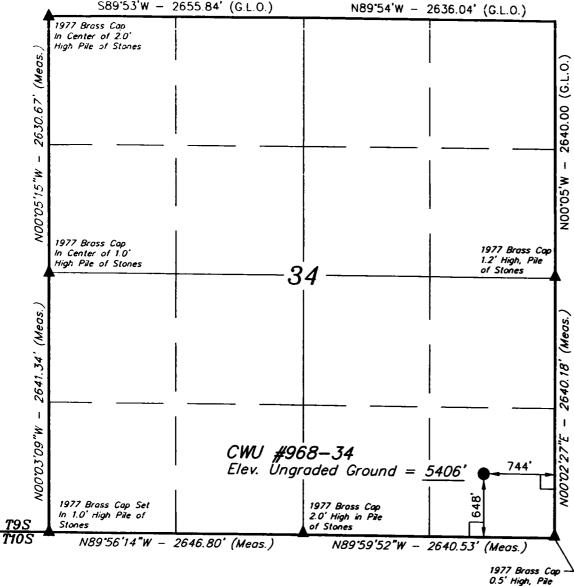
UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

!	5.	Lease	Sei	rial	No

U-37943 If Indian, Allottee or Tribe Name

APPLICATION FOR PER	MIT TO DRILL OR REENT	ER_			
1a. Type of Work: X DRILL	REENTER		_	ement, Name and No.	
1b. Type of Well: Oil Well X Gas Well C	Other Single Zone X Multiple Zone		ease Name and W	ell No. LS UNIT 968-34	
2. Name of Operator		9. Al	PI Well No.		
EOG RESOURCES, INC.			43-047	37055	
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	N ₂	d and Pool, or Ex	ploratory BUTTES	
At surface 648' FSL, 744' FEL 4 At proposed prod. Zone	rdance with any State requirements.*) 44648 X SE/SE 427482Y -109, 3050	7 STF	C. 34, T98 S.L.B.&N	•	
14. Distance in miles and direction from nearest town or p 24.6 MILES SOUTHEAST OF O			nty or Parish	13. State UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 600	17. Spacing	Unit dedicated to	this well	
18. Distance from proposed location* to nearest well, drilling, completed,	19. Proposed Depth	1	BLM/BIA Bond No. on file		
applied for, on this lease, ft. See Topo Map C	8475	NM-	NM-2308		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5397.9 FEET GRADED GROUNI	22. Approximate date work will start* UPON APPROVAL		23. Esti mated duration 45 DAYS		
	24. Attachments				
Attachments The following, completed in accordance with the requ	uirements of Onshore Oil and Gas Order No. 1,	shall be attached	to this form:		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National SUPO shall be filed with the appropriate Forest Se 	(see Item 20 al Forest System Lands, the 5. Operator certifica	bove). tion. ecific information		existing bond on file	
25. Signature Lel Cutter	Name (Printed/Typed) Ed Trotter		t 1 1 1	Date August 18, 2005	
Title Agent					
Approved by (Signature)	BRADLEY G. HILL ENVIRONMENTAL SCIENTIST I	Ш	Date	-01-05	
Title	Office				
Application approval does not warrant or certify that the ap conduct operations thereon. Conditions of Approval, if any, are attached.	plicant holds legal or equitable title to those righ	ts in the subject l	ease which would	l entitle the applicant to	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1 United States any false, fictitious or fraudulent statements of	212, make it a crime for any person knowingly a or representations as to any matter within its juris	and willfully to m diction.	RECE/	ment or agency of the	

T9S, R23E, S.L.B.&M. S89'53'W - 2655.84' (G.L.O.) N89'54'W - 2636.0



LEGEND:

__ = 90' SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39'59'13.13" (39.986981) LONGITUDE = 109'18'22.61" (109.306281)

(AUTONOMOUS NAD 27)

LATITUDE = 39'59'13.25" (39.987014) LONGITUDE = 109'18'20.17" (109.305603)

of Stones

EOG RESOURCES, INC.

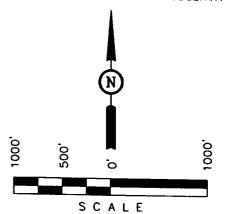
Well location, CWU #968-34, located as shown in the SE 1/4 SE 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE THAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS LADE BY ME OR UNDER WY
SUPERVISION AND THAT THE SAME OF BY AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BEST O

REGISTERED LAND SURVEYOR REGISTERMENT NO: 151318

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-10-04	DATE DRAWN: 11-19-04
G.S. D.L. E.C.O.	REFERENCES G.L.O. PLA	AT
WEATHER COOL	FOG RESOLU	PCES INC

EIGHT POINT PLAN CHAPITA WELLS UNIT 968-34 SE/SE, SEC. 34, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,428'
Wasatch	4,246'
North Horn	6,040'
Island	6,390'
KMV Price River	6,614'
KMV Price River Middle	7,183'
KMV Price River Lower	7,783'
Sego	8,276'

Estimated TD: 8,475' or 200'± below Sego top

Anticipated BHP: 4,625 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig

BOP schematic diagrams attached.

DATING BACTOR

4. CASING PROGRAM:

							MAI	INGFACTOR
HOLE SIZE	<u>INTERVAL</u>	LENGTH	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	THREAD	COLLAP	SE BURST TENSILE
12-1/4"	$0' - 2,300'KB \pm$	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi 394,000#
7-7/8"	$2,300' \pm - TD$	8,475±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi 223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/4" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of its. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN CHAPITA WELLS UNIT 968-34 SE/SE, SEC. 34, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

<u>Production Hole Procedure (2300' \pm - TD):</u> Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'±-TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCI₂, 3 lb/sx GR3 ½ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk, yield, 23 gps water.

Tail: Class "G" cement with 2% CaCI₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCI₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

EIGHT POINT PLAN CHAPITA WELLS UNIT 968-34 SE/SE, SEC. 34, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 100 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65

(Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19

gps water.

Tail: 825 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13

(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail

volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

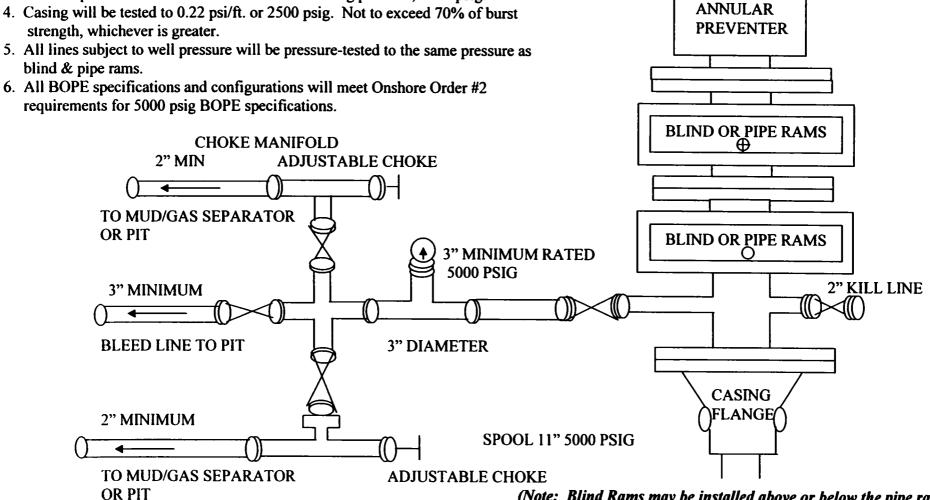
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED. CASING FLANGE IS 11" 5000 PSIG RATED. BOPE 11" 5000 PSIG

TESTING PROCEDURE:

- 1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
- 2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
- 3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
- strength, whichever is greater.
- blind & pipe rams.
- requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

ROTATING HEAD

FLOW LINE

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator: <u>EOG Resources, Inc.</u>

Well Name & Number: Chapita Wells Unit 968-34

Lease Number: U-37943

Location: 648' FSL & 744' FEL, SE/SE, Sec. 34,

T9S, R23E, S.L.B.&M., Uintah County, Utah

Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction

of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-f

- at least twenty-four (24) hours prior to

spudding the well.

Casing String and

Cementing - twenty-four (24) hours prior to running

casing and cementing all casing strings.

BOP and related

Equipment Tests - twenty-four (24) hours prior to running

casing and tests.

First Production

Notice - within five (5) business days after new

Well begins or production resumes after Well has been off production for more

than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.6 miles southeast of Ouray, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.4 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. <u>LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION</u>

- A. Abandoned wells 1*
- B. Producing wells 2*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2744' from proposed location to a point in the NE/SE of Section 34, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:

Hi-Crested Crested Wheatgrass – 9 pounds per acre Kochia Prostrata - 3 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner B. The stockpiled location topsoil will be stored East of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the East.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. <u>DRY HOLE/ABANDONED LOCATION</u>

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places:
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter P.O. Box 1910 Vernal, UT 84078

Telephone: (435)789-4120

Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski EOG Resources, Inc.

P.O. Box 250

Big Piney, WY 83113 Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

8

CWU 968-34 D

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 968-34 Well, located in the SE/SE of Section 34, T9S, R23E, Uintah County, Utah; Lease #U-37943; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-18-2005

Date

Agent

Lee With

EOG RESOURCES, INC. CWU #968-34 SECTION 34, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #878-34 TO THE EAST: FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE #915-34 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATLEY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.8 MILES.

EOG RESOURCES, INC.

CWU #968-34

LOCATED IN UINTAH COUNTY, UTAH SECTION 34, T9S, R23E, S.L.B.&M.

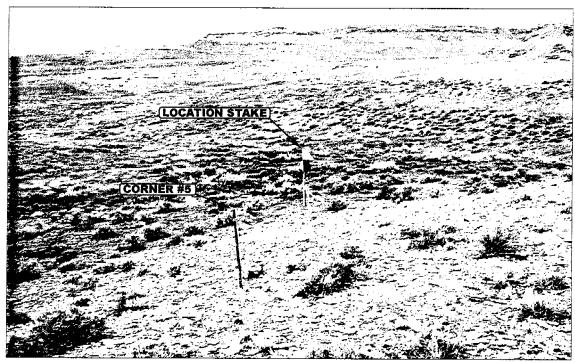


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

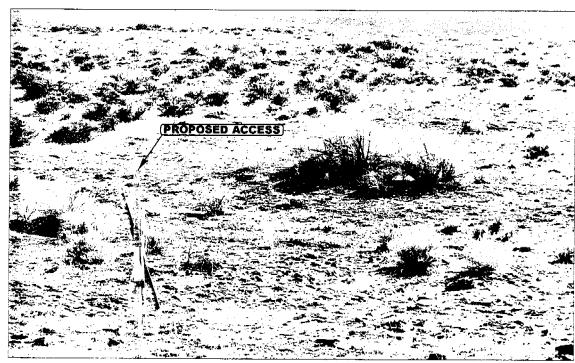


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

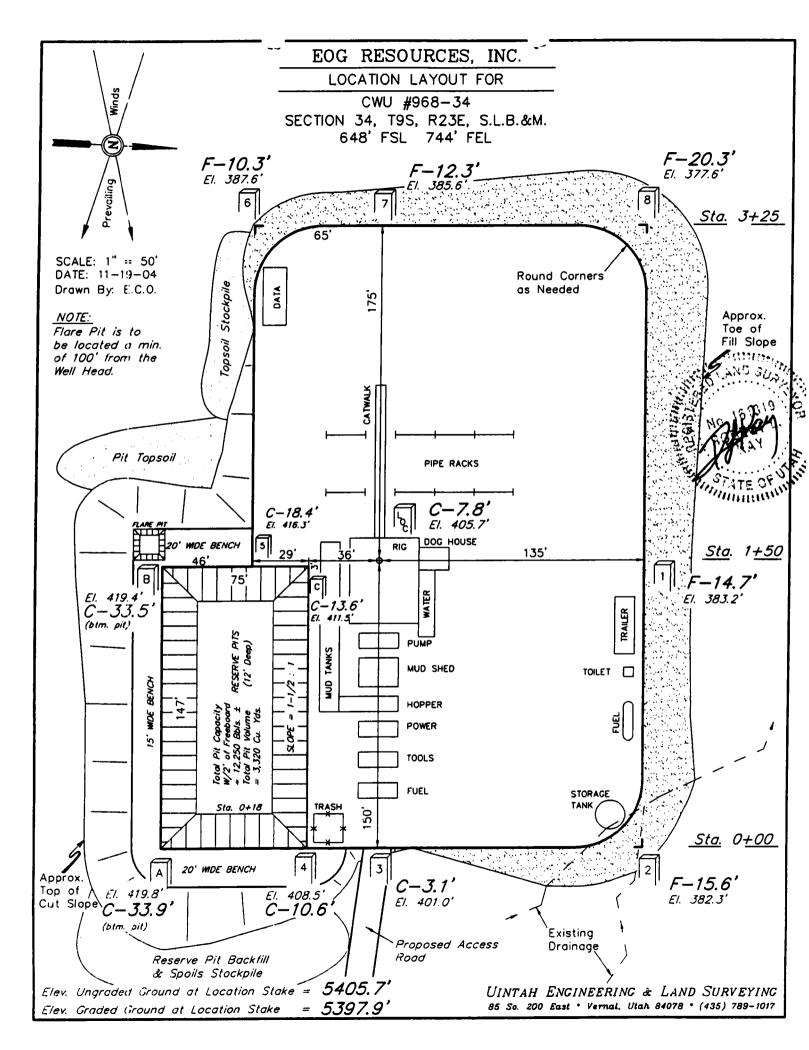
CAMERA ANGLE: SOUTHERLY

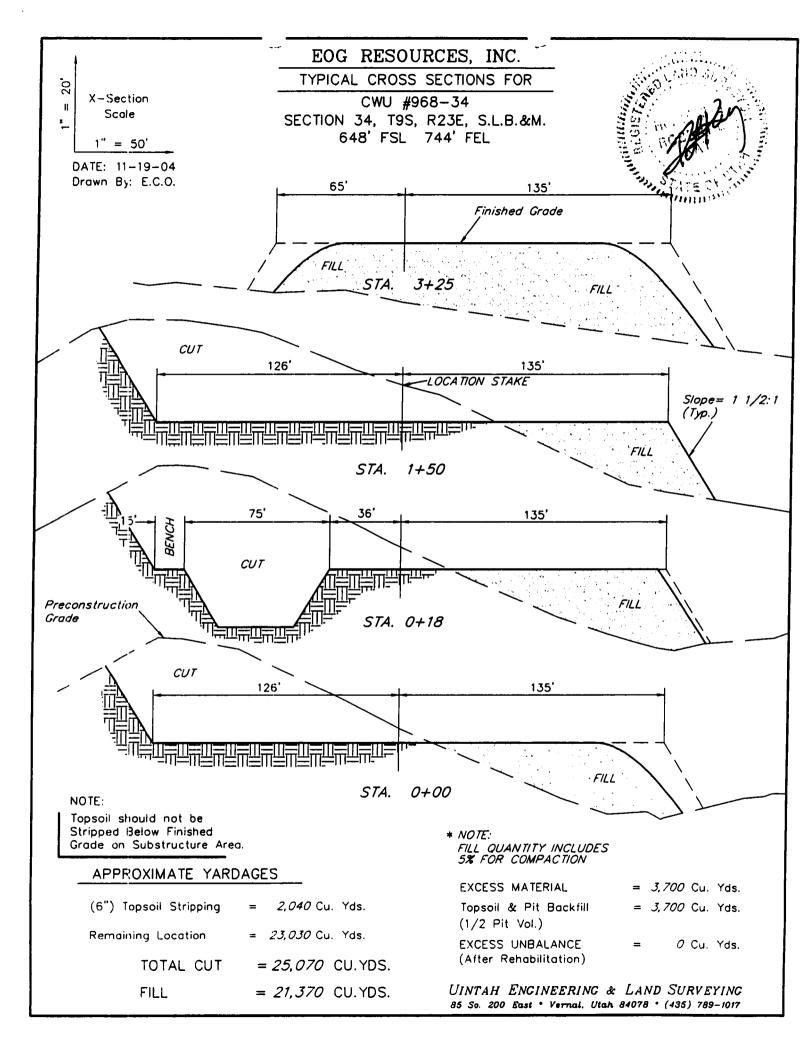


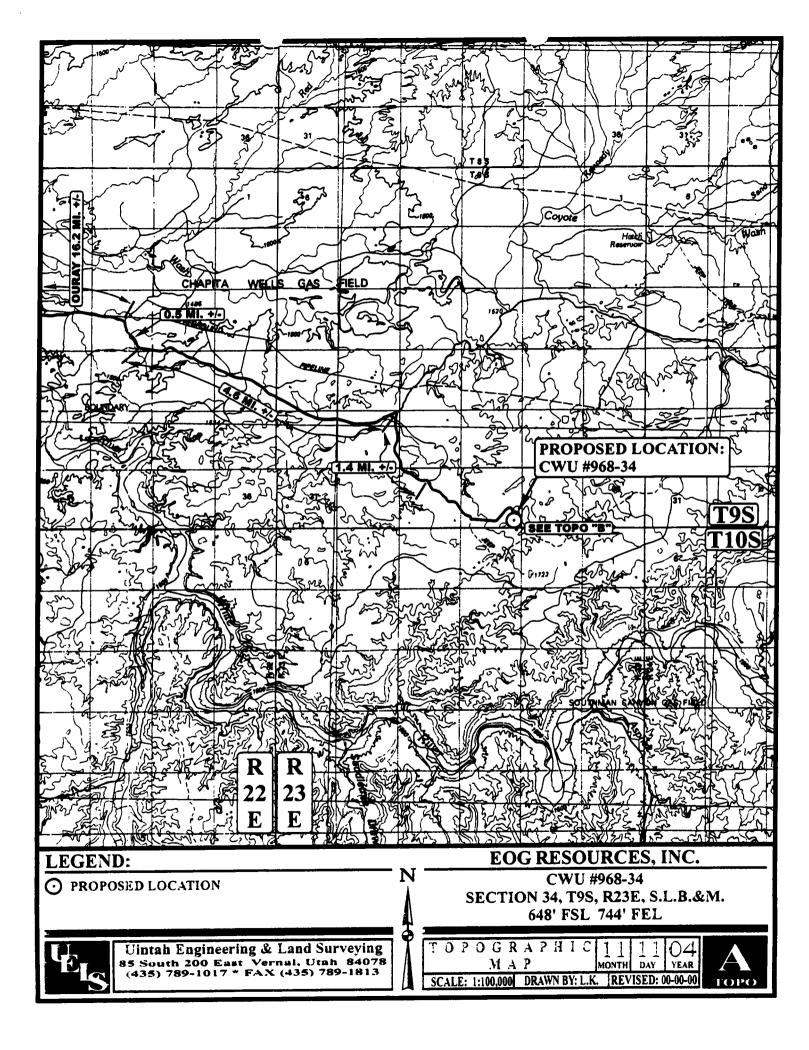
Uintah Engineering & Land Surveying

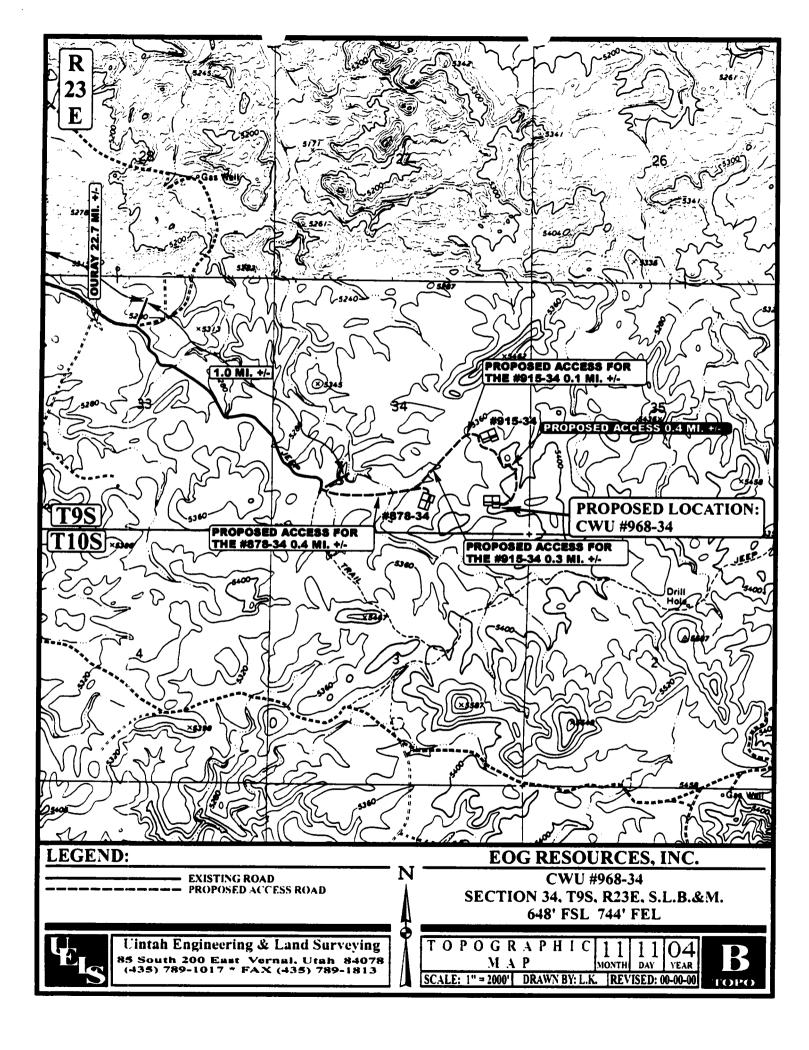
85 South 200 East
435-789-1017 Vernal, Utah 84078
uels@uelsinc.com

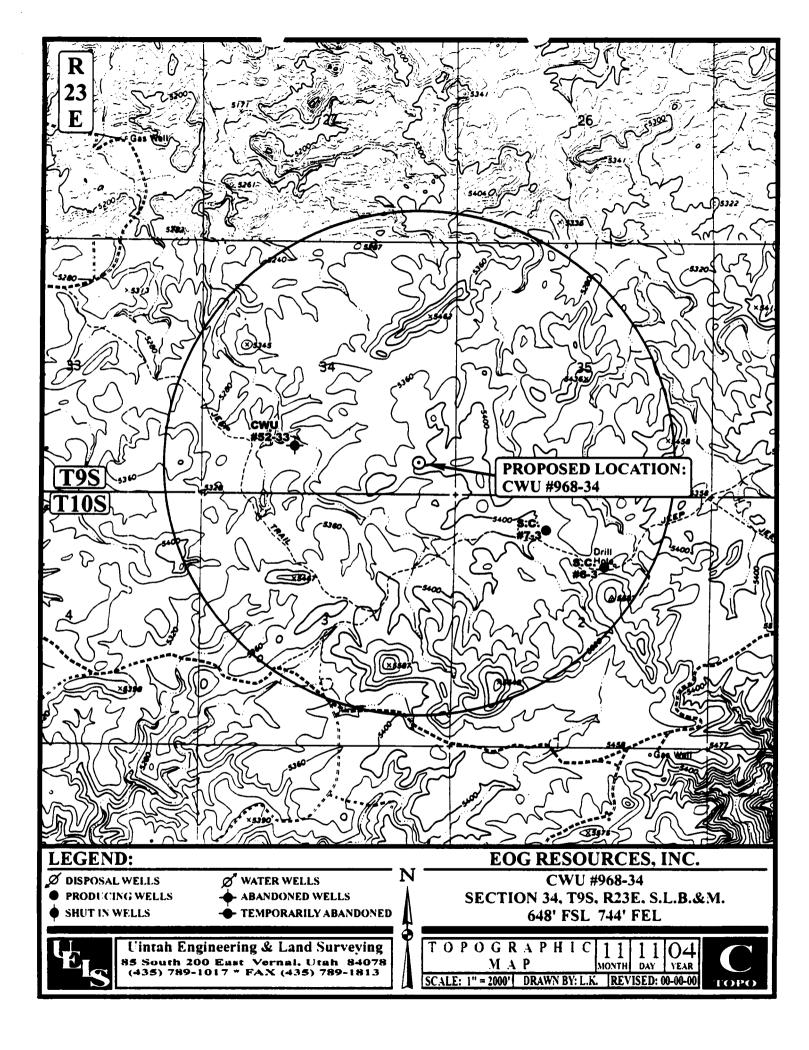
LOCATION	PHOTOS	11 Month	1 1 DAY	O4 year	рното
TAKEN BY: G.S.	DRAWN BY: L.K				

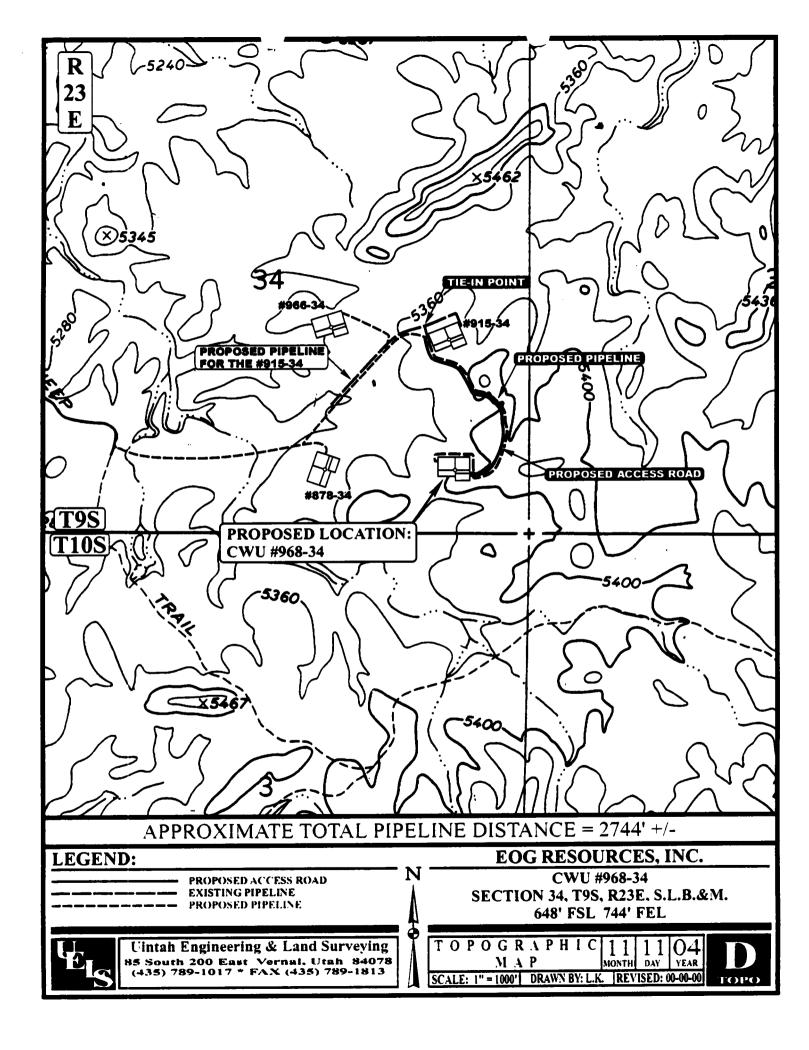






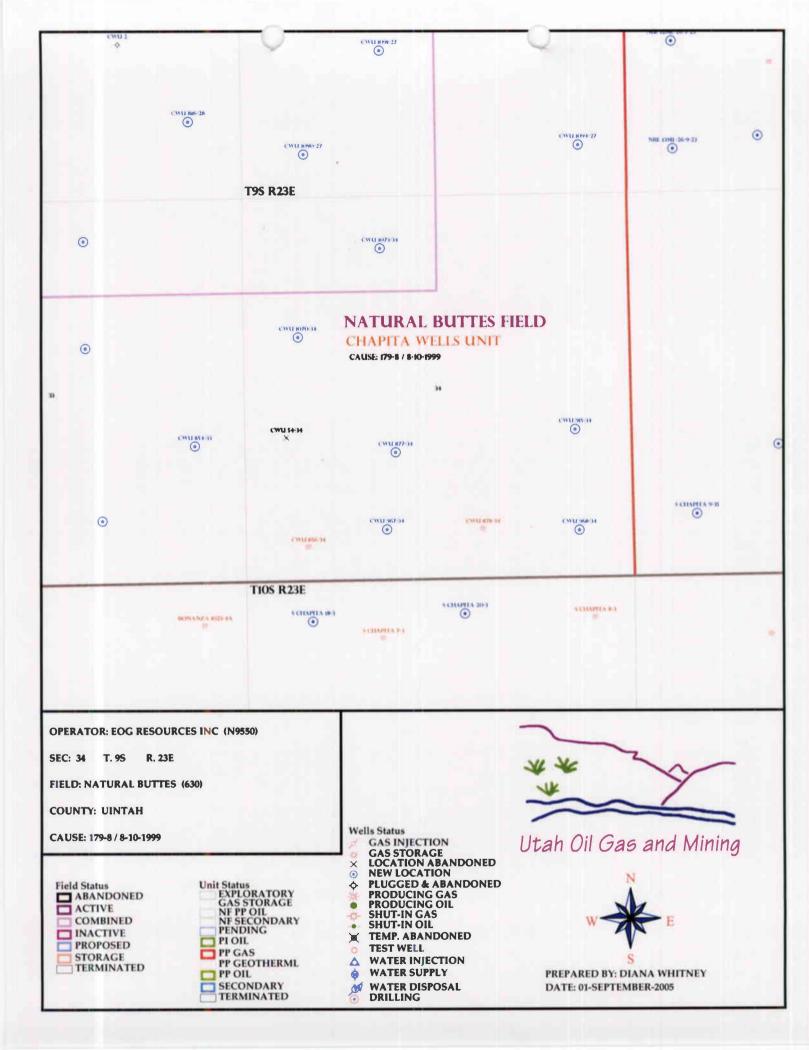






WORKSHEET Application for permit to DRILL

APD RECEIVED: 08/25/2005	API NO. ASSIGNED: 43-047-37055
WELL NAME: CWU 968-34 OPERATOR: EOG RESOURCES INC (N9550) CONTACT: ED TROTTER	PHONE NUMBER: 435-789-4120
PROPOSED LOCATION:	INSPECT LOCATN BY: / /
SESE 34 090S 230E SURFACE: 0648 FSL 0744 FEL BOTTOM: 0648 FSL 0744 FEL	Tech Review Initials Date
UINTAH NATURAL BUTTES (630)	Engineering
LEASE TYPE: 1 - Federal	Geology Surface
LEASE NUMBER: U-37943 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: PRRV COALBED METHANE WELL? NO	LATITUDE: 39.98703 LONGITUDE: -109.3056
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. NM-2308 Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 49-1501 RDCC Review (Y/N) (Date: Na Fee Surf Agreement (Y/N) Na Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit CHAPITA WELLS R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No:
COMMENTS:	
STIPULATIONS: 1. Callo April	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

September 1, 2005

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2005 Plan of Development Chapita Wells Unit Uintah

County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Price River)

43-047-37083 CWU 674-6 Sec 6 T09S R23E 1760 FNL 1995 FWL 43-047-37054 CWU 1098-29 Sec 29 T09S R23E 2089 FNL 1910 FEL 43-047-37055 CWU 968-34 Sec 34 T09S R23E 0648 FSL 0744 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc:

File - Chapita Wells Unit Division of Oil Gas and Mining

Central Files Agr. Sec. Chron Fluid Chron



Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.

Governor

GARY R. HERBERT
Lieutenant Governor

September 1, 2005

EOG Resources, Inc. P O Box 1815 Vernal, UT 84078

Re: Chapita Wells Unit 968-34 Well. 648' FSL. 744' FEL. SE SE. Sec. 34.

T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37055.

Sincerely,

K. Mishael Heberton

En Gil Hunt

Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	EOG Resources, Inc.			
Well Name & Number	Chapita	Wells Unit 968-34		
API Number:	43-047-37055			
Lease:	U-3794	3		
Location: <u>SE SE</u>	Sec. 34	T. 9 South	R. 23 East	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Fórm 3160-3 (April 2004)

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

DEPARTMENT C	THE INTERIOR ID MANAGEMENT IT TO DRILL OR REENTER	5. Lease 5 U- 6. If In	Serial No. 3 7943 dian, Allottee or	Tribe Name		
la. Type of Work: X DRILL	REENTER			ment, Name and No. /ELLS UNIT		
1b. Type of Well: Oil Well X Gas Well Othe	r Single Zone X Multiple Zone		e Name and We PITA WEL	ll No. LS UNIT 968-34		
2. Name of Operator EOG RESOURCES, INC.			Well No.	37055		
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	NA	and Pool, or Exp	UTTES		
Location of Well (Report location clearly and in accordant At surface 648' FSL, 744' FEL At proposed prod. Zone	nce with any State requirements.*) SE/SE		C. 34, T9S, S.L.B.&N	•		
14. Distance in miles and direction from nearest town or post 24.6 MILES SOUTHEAST OF OUI	RAY, UTAH	UIN	y or Parish TAH	13. State UTAH		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 600	17. Spacing U	Init dedicated to	this well		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 19. Proposed Depth 8475'			0. BLM/BIA Bond No. on file NM-2308			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5397.9 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL 24. Attachments		23. Esti mated duration 45 DAYS			
Attachments The following, completed in accordance with the require 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Fo SUPO shall be filed with the appropriate Forest Serv	ements of Onshore Oil and Gas Order No. 1, sh 4. Bond to cover the (see Item 20 abovest System Lands, the 5. Operator certificati	operations unlestoye). ion. cific information	s covered by an			
25. Signature Lile Title	Name (Printed/Typed) Ed Trotter			August 18, 2005		
Approved by (Signature) Title Institute Help Manager Alignment Resources	Name (Printed/Typed) Office		Date 12	108/2005		
Application approval does not warrant or certify that the application of Approval, if any, are attached.	icant holds legal or equitable title to those right					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willf United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Page 1 of 6
Well Name/Number: CWU 968-34
12/7/2005



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

API No:

EOG Resources, Inc.

Location:

SESE, Sec. 34, T9S, R23E

CWU 968-34

Lease No:

UTU-37943

43-047-37055

Agreement:

N/A

Petroleum Engineer: Petroleum Engineer:

Matt Baker Michael Lee Office: 435-781-4490 Office: 435-781-4432 Office: 435-781-4502 Cell: 435-828-4470 Cell: 435-828-7875

Supervisory Petroleum Technician: Environmental Scientist:

Jamie Sparger Paul Buhler

Office: 435-781-4475

Cell: 435-828-3913 Cell: 435-828-4029

Environmental Scientist:

Karl Wright Holly Villa Office: 435-781-4484 Office: 435-781-4404

Natural Resource Specialist: Natural Resource Specialist:

Melissa Hawk

Office: 435-781-4476

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify ES / NRS)

- Forty-Eight (48) hours prior to construction of location and access roads.

Location Completion (Notify ES / NRS)

- Prior to moving on the drilling rig.

Spud Notice (Notify PE)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify SPT

- Twenty-Four (24) hours prior to running casing and cementing) all casing strings.

BOP & Related Equipment Tests (Notify SPT)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify PE)

 Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well Name/Number: CWU 968-34

12/7/2005

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

- 2. As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- 3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- 4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

Page 3 of 6
Well Name/Number: CWU 968-34
12/7/2005

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- 1. Top of cement for the production casing shall be at a minimum of 2100'
- 2. Variance granted for O.O.#2 III E.1: Blooie line can be <100'

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- 1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- 2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- 3. Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- 4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

Page 4 of 6
Well Name/Number: CWU 968-34

12/7/2005

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- 8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- 9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
 - All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas

Page 5 of 6 Well Name/Number: CWU 968-34

12/7/2005

measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No.

- 12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.

....

- c. Well location (1/4/4, Sec., Twn, Rng, and P.M.).
- d. Date well was placed in a producing status (date of first production for which royalty will be paid).
- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- g. Unit agreement and / or participating area name and number, if applicable.
- h. Communitization agreement number, if applicable.
- 13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed

Page 6 of 6

Well Name/Number: CWU 968-34

12/7/2005

permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING					SIGNATION AND SERIAL NUMBER	
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS					
dnii horizontal la	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals					
1 TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER _				e and NUMBER A WELLS UNIT 968-34	
2 NAME OF OPERATOR		\ <u>-</u>		9 API NUMBE 43-047-3		
EOG RESOURCES, INC.			PHONE NUMBER		D POOL, OR WILDCAT	
	VERNAL UT	84078	(435) 789-0790	NATURA	L BUTTES	
4 LOCATION OF WELL FOOTAGES AT SURFACE 648 FS	SL 744 FEL 39.986981 LAT 109.3			COUNTY L	JINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN SESE 34 9S 2	3E S.L.B. 8	k M	STATE	UTAH	
11 CHECK APPF	ROPRIATE BOXES TO INDICAT	E NATURE (OF NOTICE, REPO	RT, OR O	THER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPE	REFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		TRACK TO REPAIR WELL	
Approximate date work will start	CASING REPAIR	NEW CONST			PORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR		_	NG REPAIR	
	CHANGE TUBING	PLUG AND A		=	OR FLARE	
SUBSEQUENT REPORT (Submit Onginal Form Only)	CHANGE WELL NAME	PLUG BACK		=	ER DISPOSAL	
Date of work completion	CHANGE WELL STATUS	\equiv	ON (START/RESUME)		ER SHUT-OFF ER APD EXTENSION	
	COMMINGLE PRODUCING FORMATIONS	=	ON OF WELL SITE TE - DIFFERENT FORMATION	MZ OTH	REQUEST	
	CONVERT WELL TYPE					
	OMPLETED OPERATIONS. Clearly show all p					
EOG Resources, Inc. resp	pectfully requests the APD for the	e reterencea v	veli be extended for	one year.		
	Appro	oved by the	9			
		Division of				
	OII, Gas	s and Mini	ng			
	Date: O	1-63-K	206			
		mail	777		10/2/0	
	By:	Mayer			10/2/06 Kn	
	9				•	
		<u> v</u>				
NAME (PLEASE PRINT) Kaylene F	R. Gardner	TITL	Sr. Regulatory A	ssistant		
		DAT	8/24/2006			
SIGNATURE 1		DAT				
(This space for State use only)						

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37055 Well Name: CHAPITA WELLS UNIT 968-34 Location: 648 FSL 744 FEL (SESE), SECTION 34, T9S, R23E S.L.B.&M Company Permit Issued to: EOG RESOURCES, INC. Date Original Permit Issued: 9/1/2005				
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.				
Following is a checklist of some items related to the application, which should be verified.	<u>e</u>			
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes□No□				
Have any wells been drilled in the vicinity of the proposed well which would affe the spacing or siting requirements for this location? Yes□ No ☑	ct			
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑				
Have there been any changes to the access route including ownership, or right- of-way, which could affect the proposed location? Yes□No ☑	•			
Has the approved source of water for drilling changed? Yes□ No☑				
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑				
Is bonding still in place, which covers this proposed well? Yes ☑ No ☐				
8/24/2006				
Signature Date				
Title: SR. REGULATORY ASSISTANT				
Representing: EOG RESOURCES, INC.				

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

			r
5.	Lease	Serial	No

FORM AP OM B No. 1 Expires: Ma	CE	Δ/	FI	_
l No		L V		

U-37943

6. If Indian, Allottee or Tribe NAIDV 2 1 2006

abandoned well. Use Form 3160 - 3 (A	APD) for such proposals.	
SUBMIT IN TRIPLICATE- Other instr	7. If Unit or CA/Agreement, Nam an /r N. Chapita Wells Unit	
1. Type of Well		8. Well Name and No.
2. Name of Operator EOG Resources, Inc.		Chapita Wells Unit 968-34 9. API Well No.
3a Address 1060 East Highway 40 Vernal, Ut 84078	43-047-37055	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	435-781-9111	10. Field and Pool, or Exploratory Area Natural Buttes
648' FSL & 744' FEL (SE/SE) Sec. 34-T9S-R23E 39.986981 LAT 109.306281 LON		11. County or Parish, State Uintah County, Utah
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Deepen Production (State State Production Production Production Production Production Production Production Recomplete Production Productio	Well Integrity ✓ Other APD Renewal
13. Describe Proposed or Completed Operation (clearly state all pertir If the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) EOG Resources, Inc. requests the APD for the reference	y, give subsurface locations and measured and to de the Bond No. on file with BLM/BIA. Requir results in a multiple completion or recompletion i filed only after all requirements, including reclan	the vertical depths of all pertinent markers and zones. The subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once nation, have been completed, and the operator has

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		***
Kaylene R. Gardner	Title	Sr. Regulatory Assistant	
Signature	Date	11/20/2006	
THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE	
Approved by F. Colley	F	etroleum Engineer	Date DEC 1 6 2006
Conditions of approval, if any, are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an States any false, fictitious or fraudulent statements or representations as to any matter.	y person er within	knowingly and willfully to make to its jurisdiction.	any department or agency of the United

(Instructions on page 2)

RECEIVED

DEC 2 1 2006



CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease:

U-37943

Well:

CWU 968-34

Location:

SESE Sec 34-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 12/8/07.
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Jim Ashley of this office at (435) 781-4470.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc
Well Name: <u>CWU 968-34</u>
API No: 43-047-37055 Lease Type: <u>Federal</u>
Section 34 Township 09S Range 23E County Uintah
Drilling Contractor Rocky Mountain Drilling Rig # Bucket
SPUDDED:
Date _5-24-07
Time 12:30 PM
How_Dry
Drilling will Commence:
Reported byJerry Barnes
Telephone # 43-047-37055
Date 5-25-07 Signed RM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

F-1717\/		~~.	~		
FNTITY	Δ(: 11	DN.	-()	K M

Operator:

EOG RESOURCES, INC.

Operator Account Number: N 9550

Address:

600 17th Street

city Denver

state CO

zip 80202

Phone Number: _(303) 262-2812

Well 1

API Number	Wel	l Name	QQ	QQ Sec Twp		Rng County	
43-047-38408	CHAPITA WELLS U	INIT 716-7	SWSW 7 9S		23E UINTAH		
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Α	99999	16//8	5/26/2007		5/.	30/01	

Well 2

API Number	Well	Name	QQ Sec Twp		Rng County 23E UINTAH	
43-047-37055	CHAPITA WELLS U	NIT 968-34	SESE 34 9S			
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
*B	99999	14238	5/24/2007		Í	/30/07

Well 3

API Number	Well I	Name	QQ	QQ Sec Twp		Rng County		
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date			
Comments:								

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new EIVED
- E Other (Explain in 'comments' section)

MAY 3 5 2007

Carrie MacDonald

Name (Please Print)

Signature **Operations Clerk**

5/29/2007

Title

Date

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to re-enter an

5.	Lease Seria	l No.	
	U-37943		
6	If Indian	Allottan or Triba Nama	

	ell. Use Form 3160 - 3 (O. II IIIdia	n, Anottee of Tribe Name
	IPLICATE- Other inst	ructions on rever	se side.		or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Na	ame and No.
2. Name of Operator EOG Resor	irces, Inc.			9. API W	
3a Address 600 17th Street, Suite 1000N, E	Denver, CO 80202	3b. Phone No. (include 303-262-2812	area code)		7-37055 nd Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				al Buttes/Mesaverde
648' FSL & 744' FEL (SESE) Sec. 34-T9S-R23E 39.986981 I	AT 109.386281 LON				or Parish, State
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Water Shut-Off Well Integrity ✓ Other Well spud
	ed Operation (clearly state all perti				ork and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/24/2007.

RECEIVED MAY 3 0 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Carrie MacDonald	Title 6	Operations Clerk	
Signature Carri M	Date	05/29/2007	
THIS SPACE FOR FEDERA	LORS	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	1	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	v person k	nowingly and willfully to make to a	any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to

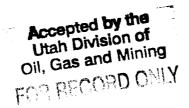
5.	Lease Serial No.	-
	U-37943	
6	If Indian Allottee or Tribe Name	

	ell. Use Form 3160 - 3				, rinduce of tribe ritaine	
SUBMIT IN TR	IPLICATE- Other ins	structions on rever	se side.		r CA/Agreement, Name and/or No.	_
1. Type of Well Oil Well	Gas Well Other			8. Well Nar	a Wells Unit me and No.	_
2. Name of Operator EOG Resor	ırces, Inc.			Chapita 9. API We	a Wells Unit 968-34 ell No.	_
3a. Address 600 17th Street, Suite 1000N, I	Denver, CO 80202	3b. Phone No. (include 303-262-2812	area code)	43-047-	-37055 d Pool, or Exploratory Area	_
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	7)		_	l Buttes/Mesaverde	_
648' FSL & 744' FEL (SESE) Sec. 34-T9S-R23E 39.986981 I	.AT 109.386281 LON			•	or Parish, State County, Utah	
12. CHECK AI	PPROPRIATE BOX(ES) T	TO INDICATE NATUR	E OF NOTICE,	REPORT, OF	ROTHER DATA	_
TYPE OF SUBMISSION		TYI	PE OF ACTION			_
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Disposa	Abandon	Water Shut-Off Well Integrity Other	
13. Describe Proposed or Complete	ed Operation (clearly state all pe	ertinent details, including esti-	mated starting date of	any proposed wo	ork and approximate duration thereof.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days tollowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries



RECEIVED MAY 3 0 2007

DIV. OF OIL, GAS & MINING

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)			
Carrie MacDonald	Title	Operations Clerk	
Signature Carri Mul	Date		05/29/2007
THIS SPACE FOR FEDERAL	. OR	STATE OFFIC	E USE
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter			illy to make to any department or agency of the Unite

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 200)7

5.	Lease Serial	No.

SUNDRY	NOTICES AND REA	PORTS ON WE	ELLS	U-37943	U.
	is form for proposals t ell. Use Form 3160-3 (A			6. If Indian, A	Hottee or Tribe Name
	PLICATE- Other insti	ructions on reve	rse side.	7. If Unit or Ca	N/Agreement, Name and/or No.
I. Type of Well Oil Well ✓	Gas Well Other			8. Well Name	
2. Name of Operator EOG Resou	was Ina			Chapita V	Vells Unit 968-34
Na Address	irces, inc.	3b. Phone No. (inclu	da aven corda)	9. API Well 1 43-047-37	
600 17th Street, Suite 1000N, D	enver, CO 80202	303-824-5526		-	ool, or Exploratory Area
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)				uttes/Mesaverde
648' FSL & 744' FEL (SESE) Sec. 34-T9S-R23E 39.986981 I	AT 109.386281 LON			11. County or I Uintah Co	ounty, Utah
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR C	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready	ctionally or recomplete horizontalling work will be performed or proviously of the operations. If the operation all Abandonment Notices must be for final inspection.) urned to sales on 7/11/2007. P	ly, give subsurface locati ide the Bond No. on file results in a multiple con filed only after all requi	Temporarily Al Water Disposal stimated starting date of a ons and measured and tn with BLM/BIA. Requir apletion or recompletion i rements, including reclam	pandon ny proposed work ne vertical depths of ed subsequent report n a new interval, a nation, have been of	f all pertinent markers and zones, irts must be filed within 30 days Form 3160-4 must be filed once
14. Thereby certify that the fore	going is true and correct				
Name (Printed/Typed) Mary A. Maestas	S	Title	Regulatory Assistant		
Signature \\(\)(\(\)\(\)	a Mach	Ot (Date	0	77/16/2007	-
J	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE	
Approved by			Title	Date	
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights i		Office	Dan	
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a ent statements or representations	a crime for any person as to any matter within	knowingly and willfully its jurisdiction.	to make to any de	partment or agency of the United

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 07-16-2007

Well Name	CWU 968-34	Well Type	DEVG	Divisio n	DENVER
Field	CHAPITA DEEP	API#	43-047-37055	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-09-2007	Class Date	
Tax Credit	N	TVD / MD	8,475/ 8,475	Property #	054957
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	()/ ()
KB / GL Elev	5,414/5,398				
Location	Section 34, T9S, R23E,	SE/SE, 648 FSL & 744 I	FEL		

Event No	1.0			Description	DR	ILL & COMPLET	Ε				
Operator	EOG	G RESOURC	ES, INC	WI %	75.	0		NRI %		62.875	
AFE No		302826		AFE Total		1,756,200		DHC/0	CWC	838,7	700/ 917,500
Rig Contr	SST		Rig Name	SST #2		Start Date	06-	-01-2007	Release	Date	
Rig Contr	SST		Rig Name	SST #2		Start Date	08-	-302005	Release	Date	06-15-2007
08-30-2005	Re	eported By									
DailyCosts: Da	rilling	\$0		Com	pletion	\$0		Dail	y Total	\$0	
Cum Costs: D	rilling	\$0		Com	pletion	\$0		Well	l Total	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0	0		Perf:			PKR D	epth: 0.	0

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description 06:00 06:00 24.0 LOCATION DATA

06:00 06:00 24.0 LOCATION DATA 648' FSL & 744' FEL (SE/SE)

SECTION 34, T9S. R23E UINTAH COUNTY, UTAH

LAT39.986981, LONG 109.306281 (NAD 83) LAT39.987014, LONG 109.305603 (NAD 27)

RIG: SST #2

OBJECTIVE: 8475' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-37943

ELEVATION: 5405.7' NAT GL, 5397.9' PREP GL, (DUE TO ROUNDING THE PREP GL WILL BE 5398') 5414' KB

(16')

EOG WI 75%, NRI 62.875%

INCLUDES EOG'S 2.25% ORRI

		00 0 2.25 to Otto					
05-04-2007 R	eported By T	ERRY CSERE					
DailyCosts: Drilling	\$38,000	Completion	\$0		Daily Total	\$38,000	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc	0.0
Formation:	PBTD : (0.0	Perf:		PKR D	epth : 0.0	
Activity at Report T	ime: BUILD LOCATION						
Start End	Hrs Activity Desc	cription					
06:00 06:00	24.0 LOCATION ST	TARTED.					
05-07-2007 R	eported By T	ERRY CSERE		•			
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0	0.0	Perf:		PKR D	epth: 0.0	
Activity at Report Ti	ime: BUILD LOCATION						
Start End	Hrs Activity Desc	cription					
06:00 06:00	24.0 LOCATION 20	% COMPLETE.					
05-08-2007 R	eported By TI	ERRY CSERE				*	
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc	0.0
Formation:	PBTD : 0	0.0	Perf:		PKR D	epth : 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Desc	cription					
06:00 06:00	24.0 LOCATION 20	% COMPLETE.					
05-09-2007 R	eported By TI	ERRY CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0	0.0	Perf:		PKR D	epth : 0.0	
	me: BUILD LOCATION						
Start End	Hrs Activity Desc	•					
06:00 06:00	24.0 ROCKED OUT						
05-10-2007 R	eported By TI	ERRY CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc	0.0
Formation:	PBTD : 0	0.0	Perf:		PKR De	epth: 0.0	
-	me: BUILD LOCATION						
Start End	Hrs Activity Desc	ription					
		*** /					

06:00 06:00	24.0 ROCKE	ED OUT. DRILLING.							
05-11-2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Cor	npletion	\$0		Daily	y Total	\$0	
Cum Costs: Drilling	\$38,000	Cor	npletion	\$0		Well	Total	\$38,000	
MD 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PB	BTD: 0.0		Perf:			PKR De	pth: 0.0	
Activity at Report Ti	me: BUILD LOC	ATION							
Start End	Hrs Activit	ty Description							
06:00 06:00	24.0 DRILLI	ING HOLES.							
05-14-2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Cor	npletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Con	npletion	\$0		Well	Total	\$38,000	
MD 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PB	STD: 0.0		Perf:			PKR De	pth: 0.0	
Activity at Report Ti	me: BUILD LOC	ATION							
Start End		ty Description							
06:00 06:00	24.0 DRILLI	ING HOLES.							
05-15-2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Con	npletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Con	npletion	\$0		Well	Total	\$38,000	
MD 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	РВ	TD: 0.0	0	Days Perf :	0	MW	0.0 PKR De _l		0.0
	РВ	TD: 0.0	0	•	0	MW			0.0
Formation : Activity at Report Till Start End	PB me: BUILD LOCA Hrs Activit	TD: 0.0 ATION y Description	0	•	0	MW			0.0
Formation : Activity at Report Till Start End 06:00 06:00	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT	TD: 0.0 ATION Ty Description TING TODAY.	0	•	0	MW			0.0
Formation : Activity at Report Till Start End 06:00 06:00 05-16-2007 Re	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT sported By	TD: 0.0 ATION TY Description TING TODAY. TERRY CSERE		•	0		PKR De		0.0
Formation : Activity at Report Till Start End 06:00 06:00 05-16-2007 Re DailyCosts: Drilling	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT ported By \$0	TD: 0.0 ATION TY Description TING TODAY. TERRY CSERE Con	npletion	Perf :	0				0.0
Formation: Activity at Report Till Start End 06:00 06:00 05-16-2007 Re Daily Costs: Drilling Cum Costs: Drilling	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT eported By \$0 \$38,000	TD: 0.0 ATION TY Description TING TODAY. TERRY CSERE Con Con	npletion npletion	Perf:	0	Daily	PKR De	pth : 0.0	0.0
Formation: Activity at Report Till Start End 06:00 06:00 05-16-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT ported By \$0 \$38,000	TTD: 0.0 ATION TY Description TING TODAY. TERRY CSERE Con Con O Progress	npletion	Perf : \$0 \$0 Days	0	Daily	PKR Dep	\$0 \$38,000 Visc	0.0
Formation: Activity at Report Time Start End 06:00 06:00 05-16-2007 Ref Daily Costs: Drilling Cum Costs: Drilling MD 0 Formation:	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT sported By \$0 \$38,000 TVD	TD: 0.0 ATION Ty Description TING TODAY. TERRY CSERE Con Con Progress TD: 0.0	npletion npletion	\$0 \$0		Daily Well	PKR De	\$0 \$38,000 Visc	w
Formation: Activity at Report Till Start End 06:00 06:00 05-16-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Till	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT sported By \$0 \$38,000 TVD PB me: BUILD LOCA	ATION: 0.0 ATION BY Description TING TODAY. TERRY CSERE Con Con Progress TD: 0.0 ATION	npletion npletion	Perf : \$0 \$0 Days		Daily Well	PKR Dep	\$0 \$38,000 Visc	w
Formation: Activity at Report Time Start End 06:00 06:00 05-16-2007 Ref Daily Costs: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Time Start End	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT sported By \$0 \$38,000 TVD PB me: BUILD LOCA Hrs Activit	ATION: 0.0 ATION TY Description TING TODAY. TERRY CSERE Con Con 0 Progress TD: 0.0 ATION y Description	npletion npletion	Perf : \$0 \$0 Days		Daily Well	PKR Dep	\$0 \$38,000 Visc	w
Formation: Activity at Report Till Start End 06:00 06:00 05-16-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Till Start End 06:00 06:00	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT ported By \$0 \$38,000 TVD PB me: BUILD LOCA Hrs Activit; 24.0 PUSHIN	ATION: 0.0 ATION BY Description TING TODAY. TERRY CSERE Con Con Progress TD: 0.0 ATION y Description NG OUT PIT.	npletion npletion	Perf : \$0 \$0 Days		Daily Well	PKR Dep	\$0 \$38,000 Visc	w
Formation: Activity at Report Time Start End 06:00 06:00 05-16-2007 Resolution Daily Costs: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Time Start End 06:00 06:00 05-17-2007 Resolution	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT ported By \$0 \$38,000 TVD PB me: BUILD LOCA Hrs Activit 24.0 PUSHIN ported By	ATION: 0.0 ATION TY Description TING TODAY. TERRY CSERE Con Con 0 Progress TD: 0.0 ATION y Description NG OUT PIT. TERRY CSERE	npletion npletion 0	\$0 \$0 Days Perf:		Daily Well MW	PKR Dep	\$0 \$38,000 Visc oth: 0.0	w
Formation: Activity at Report Time Start End 06:00 06:00 05-16-2007 Resolution DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Time Start End 06:00 06:00 05-17-2007 Resolution	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT Ported By \$0 \$38,000 TVD PB me: BUILD LOCA Hrs Activit 24.0 PUSHIN ported By \$0	TD: 0.0 ATION TY Description TING TODAY. TERRY CSERE Con Con 0 Progress TD: 0.0 ATION y Description NG OUT PIT. TERRY CSERE Con	npletion O	\$0 \$0 Days Perf:		Daily Well MW Daily	PKR Dep	\$0 \$38,000 Visc oth: 0.0	w
Formation: Activity at Report Time Start End 06:00 06:00 05-16-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Time Start End 06:00 06:00 05-17-2007 Ref DailyCosts: Drilling Cum Costs: Drilling	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT Ported By \$0 \$38,000 TVD PB me: BUILD LOCA Hrs Activit 24.0 PUSHIN ported By \$0 \$38,000	ATION: 0.0 ATION TY Description TING TODAY. TERRY CSERE Con O Progress TD: 0.0 ATION y Description NG OUT PIT. TERRY CSERE Com Com Com	npletion () inpletion inpletion inpletion	\$0 \$0 Days Perf:	0	Daily Well ' MW Daily Well '	PKR Dep	\$0 \$38,000 Visc oth: 0.0	0.0
Formation: Activity at Report Time Start End 06:00 06:00 05-16-2007 Resolution Daily Costs: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Time Start End 06:00 06:00 05-17-2007 Resolution Daily Costs: Drilling Cum Costs: Drilling Cum Costs: Drilling Cum Costs: Drilling	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT Ported By \$0 \$38,000 TVD PB me: BUILD LOCA Hrs Activit 24.0 PUSHIN ported By \$0 \$38,000 TVD	TD: 0.0 ATION Ty Description TING TODAY. TERRY CSERE Con Con 0 Progress TD: 0.0 ATION y Description NG OUT PIT. TERRY CSERE Con Con 0 Progress	npletion O	\$0 \$0 Days Perf:		Daily Well MW Daily	PKR Dep	\$0 \$38,000 Visc oth: 0.0	w
Formation: Activity at Report Time Start End 06:00 06:00 05-16-2007 Ref Daily Costs: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Time Start End 06:00 06:00 05-17-2007 Ref Daily Costs: Drilling Cum Costs: Drilling Cum Costs: Drilling Cum Costs: Drilling MD 0 Formation:	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT sported By \$0 \$38,000 TVD PB me: BUILD LOCA Hrs Activit 24.0 PUSHIN ported By \$0 \$38,000 TVD PB PB PB PB PB PB	TD: 0.0 ATION Ty Description TING TODAY. TERRY CSERE Con 0 Progress TD: 0.0 ATION y Description NG OUT PIT. TERRY CSERE Con Con 0 Progress TD: 0.0	npletion () inpletion inpletion inpletion	\$0 \$0 Days Perf:	0	Daily Well ' MW Daily Well '	PKR Dep	\$0 \$38,000 Visc oth: 0.0	0.0
Formation: Activity at Report Time Start End 06:00 06:00 05-16-2007 Resolution Daily Costs: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Time Start End 06:00 06:00 05-17-2007 Resolution Daily Costs: Drilling Cum Costs: Drilling Cum Costs: Drilling Cum Costs: Drilling	PB me: BUILD LOCA Hrs Activit 24.0 SHOOT Ported By \$0 \$38,000 TVD PB me: BUILD LOCA Hrs Activit 24.0 PUSHIN ported By \$0 \$38,000 TVD PB me: BUILD LOCA	TD: 0.0 ATION Ty Description TING TODAY. TERRY CSERE Con 0 Progress TD: 0.0 ATION y Description NG OUT PIT. TERRY CSERE Con Con 0 Progress TD: 0.0	npletion () inpletion inpletion inpletion	\$0 \$0 Days Perf:	0	Daily Well ' MW Daily Well '	PKR Dep	\$0 \$38,000 Visc oth: 0.0	0.0

06:00 06:00	24.0 LOCATI	ON 40% COMPI	LETE.						
05-18-2007 Re	ported By	TERRY CSI	ERE						
DailyCosts: Drilling	\$0		Completion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000		Completion	\$0		Well '	Total	\$38,000	
MD 0	TVD	0 Progre	ess 0	Days	0	MW	0.0	Visc	0.0
Formation :	PB'	TD: 0.0		Perf :			PKR Dep	oth: 0.0	
Activity at Report Tir	ne: BUILD LOCA	ATION							
Start End	Hrs Activity	y Description							
06:00 06:00	24.0 LOCAT	ION 50% COMP	LETE.						
05-21-2007 Re	ported By	TERRY CS	ERE						
DailyCosts: Drilling	\$0		Completion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000		Completion	\$0		Well	Total	\$38,000	
MD 0	TVD	0 Progre	ess 0	Days	0	MW	0.0	Visc	0.0
Formation :	PB	TD : 0.0		Perf:			PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILD LOCA	ATION							
Start End	Hrs Activit	y Description							
06:00 06:00	24.0 LOCAT	ION 55% COMP	LETE.						
05-22-2007 Re	ported By	BRYON TO	DLMAN						
DailyCosts: Drilling	\$0		Completion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000		Completion	\$0		Well	Total	\$38,000	
Cum Costs: Draining	3.70,000		Compicuou	**					
MD 0	TVD	0 Progr	•	Days	0	MW	0.0	Visc	0.0
3	TVD	0 Progr	•		0		0.0 PKR De _l		0.0
MD 0	TVD PB	STD: 0.0	•	Days	0				0.0
MD 0 Formation: Activity at Report Ti Start End	TVD PB me: BUILD LOC. Hrs Activit	ATION ty Description	ess 0	Days	0				0.0
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	TVD PB me: BUILD LOC Hrs Activit 24.0 LOCAT	TD: 0.0 ATION ty Description TION 55% COMF	ess 0	Days	0				0.0
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	TVD PB me: BUILD LOC. Hrs Activit	ATION ty Description	ess 0	Days	0			oth: 0.0	0.0
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	TVD PB me: BUILD LOC Hrs Activit 24.0 LOCAT	TD: 0.0 ATION ty Description TION 55% COMF	PLETE. DLMAN Completion	Days Perf:	0	MW	PKR De _l	50	0.0
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Re	TVD PB me: BUILD LOC Hrs Activit 24.0 LOCAT eported By	TD: 0.0 ATION ty Description TION 55% COMF	ess 0 PLETE. DLMAN	Days Perf :	0	MW	PKR Dep	oth: 0.0	0.0
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Re DailyCosts: Drilling	PB me: BUILD LOCAT 24.0 LOCAT eported By \$0 \$38,000	ATION: 0.0 ATION BY Description TION 55% COME BRYON TO Progr	PLETE. DLMAN Completion Completion	Days Perf: \$0 \$0 Days	0	MW	PKR Dep	\$0 \$38,000 Visc	0.0
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation:	TVD PB me: BUILD LOC Hrs Activit 24.0 LOCAT eported By \$0 \$38,000 TVD	ATIO : 0.0 ATION by Description TION 55% COMP BRYON TO Progr BTD : 0.0	PLETE. DLMAN Completion Completion	Days Perf: \$0 \$0		MW Daily Well	PKR De _l	\$0 \$38,000 Visc	
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Ro DailyCosts: Drilling Cum Costs: Drilling	TVD PB me: BUILD LOCAT 24.0 LOCAT eported By \$0 \$38,000 TVD PE me: BUILD LOC	ATION: 0.0 ATION BY Description TION 55% COME BRYON TO Progr BTD: 0.0	PLETE. DLMAN Completion Completion ress 0	Days Perf: \$0 \$0 Days		MW Daily Well	PKR Dep	\$0 \$38,000 Visc	
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End	TVD PB me: BUILD LOCAT 24.0 LOCAT eported By \$0 \$38,000 TVD PE me: BUILD LOC Hrs Activit	ATIO: 0.0 ATION ty Description TION 55% COME BRYON TO 0 Progr BTD: 0.0 ATION ty Description	PLETE. DLMAN Completion Completion ress 0	Days Perf: \$0 \$0 Days		MW Daily Well	PKR Dep	\$0 \$38,000 Visc	
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	TVD PB me: BUILD LOCAT 24.0 LOCAT eported By \$0 \$38,000 TVD PE me: BUILD LOC Hrs Activit 24.0 LOCAT	ATION: 0.0 ATION BY Description TION 55% COME BRYON TO Progr BTD: 0.0 ATION ty Description TION 95% COME	PLETE. Completion Completion ress 0	Days Perf: \$0 \$0 Days		MW Daily Well	PKR Dep	\$0 \$38,000 Visc	
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-24-2007 Ro	TVD PB me: BUILD LOCAT 24.0 LOCAT eported By \$0 \$38,000 TVD PE me: BUILD LOCAT 24.0 LOCAT 24.0 LOCAT eported By	ATIO: 0.0 ATION ty Description TION 55% COME BRYON TO 0 Progr BTD: 0.0 ATION ty Description	PLETE. Completion Completion Completion PLETE. OLMAN	Days Perf: \$0 \$0 Days Perf:		MW Daily Well MW	PKR Dep	\$0 \$38,000 Visc pth : 0.0	
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-24-2007 Ro DailyCosts: Drilling	TVD PB me: BUILD LOCAT 24.0 LOCAT eported By \$0 \$38,000 TVD PE me: BUILD LOC Hrs Activit 24.0 LOCAT eported By \$0	ATION: 0.0 ATION BY Description TION 55% COME BRYON TO Progr BTD: 0.0 ATION ty Description TION 95% COME	PLETE. Completion Completion ress 0 PLETE. OLMAN Completion	Days Perf: \$0 \$0 Days Perf:		MW Daily Well MW	PKR Dep	\$0 \$38,000 Visc pth : 0.0	
MD 0 Formation: Activity at Report Till Start End 06:00 06:00 05-23-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Till Start End 06:00 06:00 05-24-2007 Ro DailyCosts: Drilling Cum Costs: Drilling	TVD PB me: BUILD LOCAT 24.0 LOCAT eported By \$0 \$38,000 TVD PE me: BUILD LOCAT 24.0 LOCAT eported By \$0 \$38,000 \$38,000	ATION: 0.0 ATION Ty Description FION 55% COME BRYON TO O Progr BTD: 0.0 ATION ty Description TION 95% COME BRYON TO	PLETE. Completion Completion ress O PLETE. OLMAN Completion Completion Completion	Days Perf: \$0 \$0 Days Perf:	0	MW Daily Well MW Daily Well	PKR Dep 7 Total O.0 PKR Dep	\$0 \$38,000 Visc pth : 0.0	0.0
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-24-2007 Ro DailyCosts: Drilling Cum Costs: Drilling	TVD PB me: BUILD LOCAT 24.0 LOCAT 24.0 LOCAT 24.0 S38,000 TVD PE me: BUILD LOCAT 24.0 LOCAT 24.0 LOCAT 24.0 LOCAT 24.0 LOCAT 24.0 LOCAT 25.000 TVD	ATIO : 0.0 ATION by Description TION 55% COME BRYON TO O Progr BTD : 0.0 ATION ty Description TION 95% COME BRYON TO	PLETE. Completion Completion ress O PLETE. OLMAN Completion Completion Completion	Days Perf: \$0 \$0 Days Perf: \$0 Days		MW Daily Well MW	PKR Dep	\$0 \$38,000 Visc pth : 0.0	
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-24-2007 Ro DailyCosts: Drilling Cum Costs: Drilling	TVD PB me: BUILD LOCAT eported By \$0 \$38,000 TVD PE me: BUILD LOCAT eported By \$0 \$38,000 TVD PF me: BUILD LOCAT eported By \$0 \$38,000 TVD PP P	ATION: 0.0 ATION by Description FION 55% COME BRYON TO O Progr BTD: 0.0 EATION ty Description FION 95% COME BRYON TO O Progr BTD: 0.0	PLETE. Completion Completion ress O PLETE. OLMAN Completion Completion Completion	Days Perf: \$0 \$0 Days Perf:	0	MW Daily Well MW Daily Well	PKR Dep 7 Total O.0 PKR Dep	\$0 \$38,000 Visc pth : 0.0	0.0
MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-23-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 05-24-2007 Ro DailyCosts: Drilling Cum Costs: Drilling	TVD PB me: BUILD LOCAT 24.0 LOCAT 24.0 LOCAT 24.0 S38,000 TVD PE me: BUILD LOC Hrs Activit 24.0 LOCAT 25.0 LOCAT 26.0	ATION: 0.0 ATION by Description FION 55% COME BRYON TO O Progr BTD: 0.0 EATION ty Description FION 95% COME BRYON TO O Progr BTD: 0.0	PLETE. Completion Completion ress O PLETE. OLMAN Completion Completion Completion Completion Completion Completion	Days Perf: \$0 \$0 Days Perf: \$0 Days	0	MW Daily Well MW Daily Well	PKR Dep	\$0 \$38,000 Visc pth : 0.0	0.0

06:00	06:00	24.0 LOCAT	ION IS CO	MPLETE W/E	EXCEPTION	ON OF LINE	R.				
05-25-20	07 Re	ported By	KAYL	LENE GARDI	NER						
DailyCost	s: Drilling	\$0		Comp	oletion	\$0		Daily	Total	\$0	
Cum Cost	ts: Drilling	\$38,000		Comp	oletion	\$0		Well	Total	\$38,000	
MD	0	TVD	0 P	rogress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:	PB	TD : 0.0			Perf:			PKR Dep	oth: 0.0	
Activity a	t Report Tir	ne: BUILD LOC	ATION/WC	AIR RIG							
Start	End	Hrs Activit	y Descrip	tion							
06:00	06:00	20" HO	LE ON 5/2- COOK NOT	4/2007 @ 12:3	80 PM. SE	T 40' OF 14	" CONDUCTO	OR. CEMEN	IT TO SURFA	OUT SERVICI ACE WITH REA THE SPUD 5/2	ADY MIX.
05-29-20	007 Re	ported By	TERF	RY CSERE							
DailyCost	ts: Drilling	\$0		Com	pletion	\$0		Daily	y Total	\$0	
Cum Cos	ts: Drilling	\$38,000		Completion		\$0		Well Total		\$38,000	
MD	0	TVD	0 •	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:	PF	TD: 0.0			Perf:			PKR De _l	pth: 0.0	
Activity a	at Report Ti	me: WO AIR RIC	;								
Start	End	Hrs Activi	ty Descrip	otion							
06:00	06:00	24.0 LOCA	TION IS CO	MPLETE. W	O AIR RIO	3 .					
05-31-20)07 Re	ported By	JERR	Y BARNES							
DailyCost	ts: Drilling	\$207,605		Com	pletion	\$0		Dail	y Total	\$207,605	
Cum Cos	ts: Drilling	\$245,605		Com	pletion	\$0		Well	Total	\$245,605	
MD	2,336	TVD	2,336 I	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:	PI	BTD: 0.0			Perf:			PKR De	pth: 0.0	
Activity a	at Report Ti	me: WORT									
Start	End	Hrs Activi	ty Descrip	otion				·			
06:00	06:00	RAN 5 NO CH	5 JTS (2320 IECK. 8 CE	0.75') OF 9-5	/8", 36.0#/ S SPACEI	FT, J-55, S D MIDDLE	T&C CASINO OF SHOE JOI	WITH TO NT AND E	P-CO GUIDE	NTERED WAT SHOE & BAF AR TILL GON	FLE PLATE,

MIRU BJ CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2200 PSIG. PUMPED 40 BBLS GELLED WATER W/PHENOSEAL, 20 BBLS KCL WATER, 10 BBLS CACL2 WATER, 5 BBLS KCL WATER, 10 BBLS FLOW GUARD, 5 BBLS KCL WATER AHEAD OF CEMENT. MIXED & PUMPED 50 SX (14.4 BBLS) OF SCAVENGER CLASS G CEMENT W/10% BWOC A-10, 2% CACL2. MIXED SCAVENGER CEMENT @ 14.2 PPG W/YIELD OF 1.62 CF/SX. FOLLOWED SCAVENGER CEMENT W/245 SX (139.6 BBLS) 35: 65:10 (POZ:TYPE 2:GEL) LEAD CEMENT W/2% CACL2 & 1% SODIUM METASILICATE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.2 CF/SX.

TAILED IN W/118 SX (31.1 BBLS) OF PREMIUM TYPE II CEMENT W/2% CACL2 & $\frac{1}{4}$ #/SX CELLO FLAKE. MIXED TAIL CEMENT TO 14.2 W/YIELD OF 1.48 CF/SX. DISPLACED CEMENT W/174.4 BBLS FRESH WATER. SHUT IN CASING W/0 # @ 5:10 AM, 5/28/2007. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25 BBLS) OF PREMIUM CEMENT W/3% CaCl2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.14 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/3% CaCl2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.14 CF/SX, NO ETURNS, WOC 1 HR, 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 125 SX (25 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.14 CF/SX. NO RETURNS. WOC 4 HRS 30 MINUTES.

TOP JOB # 4: MIXED & PUMPED 225 SX (45 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.14 CF/SX. HOLE FILLED & STOOD FULL. RDMO BJ CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/27/2007 @ 4:00 PM.

06-02-2007	Re	eported By	Bl	ENNY BLACKV	WELL						
DailyCosts:	Drilling	\$7.68	39	Con	pletion	\$0		Dail	y Total	\$7,689	
Cum Costs:	Drilling	\$253	,294	Con	pletion	\$0		Well	Total	\$253,294	
MD	2,336	TVD	2,336	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD : 0	0.0		Perf:			PKR De	pth: 0.0	
Activity at R	eport Ti	me: RIG REI	PAIR – WAI	TING ON DAYL	JGHT						
Start E	ind	Hrs Ac	tivity Desc	ription							
06:00	18:00	AN SU	ND SUCTION B ON THE (- RIG DOWN, M N PITS, DIESEL GROUND TO FA MOVE = 1 MILE	TANK, M ACILITATI	OTORS, SCF	R, OIL BUN	KER ARE AI	L SET. DERI	RICK IS IN FRO	ONT OF
10.00	000			EASED AT +/- 1							
18:00	06:00			S BEING REPA		VAIT ON DA	YLIGHT.				
06-03-2007		ported By	ВІ	ENNY BLACKV	VELL						
DailyCosts:	_	\$7,68		Com	pletion	\$0		Daily	y Total	\$7,689	
Cum Costs:	Drilling	\$260.	,983	Com	pletion	\$0		Well	Total	\$260,983	
MD	2.336	TVD	2,336	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD : 0			Perf:			PKR De _l	oth: 0.0	
Activity at R	eport Ti	me: DRAW \	VORKS BEI	NG REPAIRED	- WOD						
Start E	nd	Hrs Ac	tivity Desc	ription							
06:00	18:00	12.0 DR	AW WORK	S IN CASPER F	REPAIRS	S – WAIT ON	DRAW WO	RKS – SCRI	JBBING ANI	PAINTING R	IG
18:00	06:00	12.0 DR	AW WORK	S BEING REPA	IRED – W	AIT ON DAY	LIGHT				
06-04-2007	Re	ported By	BE	ENNY BLACKV	VELL						
DailyCosts:	Drilling	\$5,24	1	Com	pletion	\$0		Daily	Total	\$5,241	
Cum Costs:	Drilling	\$266,	224	Com	pletion	\$0		=	Total	\$266,224	
MD	2,336	TVD	2,336	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD : 0.	.0		Perf:			PKR Dep	oth: 0.0	
Activity at R	eport Tir	ne: WAITIN	G ON DRAV	V WORKS							

	End		vity Desc	_							
06:00	18:00	12.0 REPA (DER	AIRING D RRICK AN	RAW WORKS I ID PITS), FMC I	N CASPE	R – WAIT ON ED SPOOL H	DRAW WO	ORKS – CLI N BOLTS AI	EANING AND ND TESTED :	D PAINTING RI SPOOL TO 500	IG 0 PSI.
18:00	06:00	12.0 WAI	T ON DRA	W WORKS FR	OM CASE	PER – WAIT (ON DAYLIG	HT.			
06-05-20	07 R	eported By	В	ENNY BLACKY	VELL						
DailyCost	s: Drilling	\$21,296	5	Com	pletion	\$0		Dail	ly Total	\$21,296	
Cum Cos	ts: Drilling	\$287,52	20	Con	ıpletio n	80		Wel	l Total	\$287,520	
MD	2,336	TVD	2,336	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:	l	PBTD : 0	0.0		Perf:			PKR De	epth: 0.0	
Activity a	t Report Ti	me: REPAIR R	IG								
Start	End	Hrs Activ	vity Desc	ription							
06:00	18:00	12.0 REPA	AIR RIG -	WAIT ON DRA	w work	S TO RETUR	N F/ CASPI	ER – PAINT	ING AND SC	RUBBING RIG	i
18:00	06:00	12.0 REPA	AIR RIG -	- WAIT ON DRA	AW WORK	KS TO RETUR	RN F/ CASP	ER – WAIT	ON DAYLIG	HTS.	
				NNA KENNY C		F IMMINET I	NIPPLE UP	AND TEST	ING OF BOP	S - 06/04/2007	7 08:05 HI
)6-06-20	07 Re	eported By	Bi	ENNY BLACKV	VELL						
-	s: Drilling	\$4,931		Completion		\$0	Dail		y Total	\$4,931	
Cum Cost	ts: Drilling	\$292,45	51	Com	pletion	\$0		Wel	l Total	\$292,451	
MD	2,336	TVD	2,336	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:	I	PBTD : 0	.0		Perf:			PKR De	pth : 0.0	
Activity a	t Report Ti	me: REPAIR R	IG								
Start	End	Hrs Activ	vity Desc	ription							
Start 06:00	End 18:00		vity Desc	ription DRAW WORKS	S IN CASF	PER BEING R	EPAIRED –	CLEAN A	ND PAINT RI	G	
		12.0 RIG I	vity Desc REPAIR –	-		PER BEING R	EPAIRED –	CLEAN AN	ND PAINT RI	G	
06:00	18:00	12.0 RIG I 12.0 RIG I	vity Desc REPAIR – REPAIR –	DRAW WORKS WAIT ON DAY	LIGHT.						IANGED
06:00	18:00	12.0 RIG I 12.0 RIG I DRA 06 JU	vity Desc REPAIR – REPAIR – W WORK UNE 07, NO	DRAW WORKS	LIGHT. SCHEDU RKS IS SC	LED TO BE I	DELIVEREI	O TO RIG O	N TUESDAY	5 JUNE 07. CF	
06:00 18:00	18:00	12.0 RIG I 12.0 RIG I DRA' 06 JU ARRI	vity Desc REPAIR – REPAIR – W WORK INE 07, No IVE @ RIG	DRAW WORKS WAIT ON DAY S ORIGINALLY OW DRAW WO	LIGHT. SCHEDURKS IS SO 7.	LED TO BE I	DELIVEREI	O TO RIG O	N TUESDAY	5 JUNE 07. CF	
06:00 18:00	18:00 06:00 07 Re	12.0 RIG I 12.0 RIG I DRAI 06 JU ARRI	vity Desc REPAIR – REPAIR – W WORK INE 07, No IVE @ RIG	DRAW WORKS WAIT ON DAY S ORIGINALLY OW DRAW WO G ON 07 JUNE (ENNY BLACKW	LIGHT. SCHEDU RKS IS SO 7. VELL	ILED TO BE I	DELIVEREI	O TO RIG O	ON TUESDAY ENING OF 0	5 JUNE 07. CH 6 JUNE 07 ANI	
06:00 18:00 06-07-20 DailyCost	18:00 06:00 07 Re s: Drilling	12.0 RIG I 12.0 RIG I DRAY 06 JU ARRI Ported By \$4,535	wity Desc REPAIR – REPAIR – W WORK DNE 07, NO IVE @ RIG BI	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE (ENNY BLACKW	SCHEDURKS IS SO	LED TO BE I CHEDULED T	DELIVEREI	D TO RIG O CASPER EV Dail	ON TUESDAY ENING OF 00	5 JUNE 07. CH 6 JUNE 07 ANI 84,535	
06:00 18:00 06-07-20 Daily Cost	18:00 06:00 07 Re s: Drilling	12.0 RIG I 12.0 RIG I DRA' 06 JU ARRI sported By \$4,535 \$296,96	wity Desc REPAIR – REPAIR – W WORK UNE 07, NO IVE @ RIG BI	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE (ENNY BLACKW Com	SCHEDURKS IS SO 07. VELL	SO SO	DELIVEREI O LEAVE (D TO RIG O CASPER EV Dail Well	ON TUESDAY ENING OF 00 y Total	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966	O'DUE TO
06:00 18:00 06-07-20 Daily Cost Cum Cost	18:00 06:00 07 Re s: Drilling 2.336	12.0 RIG I 12.0 RIG I DRAY 06 JU ARRI Ported By \$4,535 \$296.96	wity Desc REPAIR – REPAIR – W WORK INE 07, NO IVE @ RIO BI	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE (ENNY BLACKW Com Com Progress	SCHEDURKS IS SO	SULED TO BE I CHEDULED T \$0 \$0 Days	DELIVEREI	D TO RIG O CASPER EV Dail	on TUESDAY ENING OF 0 Y Total I Total	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966 Visc	
06:00 18:00 06-07-20 Daily Cost Cum Cost MD	18:00 06:00 07 Re s: Drilling 2.336	12.0 RIG I 12.0 RIG I DRAY 06 JU ARRI **ported By \$4,535 \$296,96 TVD	wity Desc REPAIR – REPAIR – W WORK UNE 07, NO IVE @ RIG BI 06 2,336 PBTD: 0	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE (ENNY BLACKW Com Com Progress	SCHEDURKS IS SO 07. VELL	SO SO	DELIVEREI O LEAVE (D TO RIG O CASPER EV Dail Well	ON TUESDAY ENING OF 00 y Total	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966 Visc	O'DUE TO
06:00 18:00 18:00 DailyCost Cum Cost MD Formation Activity a	18:00 06:00 07 Re s: Drilling 2.336 1: t Report Tig	12.0 RIG I 12.0 RIG I DRA' 06 JU ARRI Ported By \$4,535 \$296,96 TVD	wity Desc REPAIR - REPAIR - W WORK INE 07, NO IVE @ RIO BI 2,336 PBTD : 0	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE O ENNY BLACKW Com Com Progress	SCHEDURKS IS SO 07. VELL	SULED TO BE I CHEDULED T \$0 \$0 Days	DELIVEREI O LEAVE (D TO RIG O CASPER EV Dail Well	on TUESDAY ENING OF 0 Y Total I Total	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966 Visc	O'DUE TO
06:00 18:00 18:00 DailyCost Cum Cost MD Formation Activity a	18:00 06:00 07 Ress: Drilling 2:336 1: t Report Tin	12.0 RIG I 12.0 RIG I DRAY 06 JU ARRI sported By \$4,535 \$296.96 TVD Fine: REPAIR RI Hrs Activ	wity Desc REPAIR – REPAIR – W WORK JNE 07, NO IVE @ RIG BI 2,336 PBTD : 0	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE (ENNY BLACKW Com Progress .0	SCHEDURKS IS SO 07. VELL apletion 0	\$0 \$0 Days	DELIVEREI O LEAVE O	D TO RIG O CASPER EV Dail Well MW	y Total On TUESDAY TOTAL On TOTAL On TOTAL ON TOTAL ON TOTAL	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966 Visc	O'DUE TO
06:00 18:00 18:00 Daily Cost Cum Cost MD Formation Activity at Start 06:00	18:00 06:00 07 Res: Drilling 2.336 1: t Report Tir End 18:00	12.0 RIG I 12.0 RIG I 12.0 RIG I DRAY 06 JU ARRI Ported By \$4,535 \$296,96 TVD Fine: REPAIR RI Hrs Activ 12.0 RIG I	wity Desc REPAIR – REPAIR – W WORK INE 07, NO IVE @ RIO BI 2,336 PBTD : 0 IG wity Desc REPAIR –	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE (COM Com Progress 0 ription WAIT ON DRA	SCHEDURKS IS SO 07. VELL apletion 0	\$0 \$0 Days Perf :	DELIVEREI O LEAVE (D TO RIG O CASPER EV Dail Well MW	on TUESDAY 'ENING OF 06 y Total 1 Total 0.0 PKR De	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966 Visc pth: 0.0	0.0
06:00 18:00 18:00 Daily Cost Cum Cost MD Formation Activity a	18:00 06:00 07 Ress: Drilling 2:336 1: t Report Tin	12.0 RIG I 12.0 RIG I 12.0 RIG I DRAY 06 JU ARRI Pported By \$4,535 \$296,96 TVD Fine: REPAIR RI Hrs Activ 12.0 RIG I 12.0 RIG I	wity Desc REPAIR – REPAIR – W WORK UNE 07, NO IVE @ RIC BI 06 2,336 PBTD : 0 IG wity Desc REPAIR –	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE (ENNY BLACKW Com Progress .0	SCHEDURKS IS SO OT. VELL upletion 0 W WORK LIGHTS -	\$0 \$0 Days Perf:	DELIVEREI O LEAVE (D TO RIG O CASPER EV Dail Well MW	on TUESDAY 'ENING OF 06 y Total 1 Total 0.0 PKR De	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966 Visc pth: 0.0	0.0
06:00 18:00 18:00 Daily Cost MD Formation Activity at Start 06:00 18:00	18:00 06:00 07 Res: Drilling 2.336 1: t Report Tig End 18:00 06:00	12.0 RIG I 12.0 RIG I 12.0 RIG I DRAY 06 JU ARRI Pported By \$4,535 \$296,96 TVD Fine: REPAIR RI Hrs Activ 12.0 RIG I 12.0 RIG I	wity Desc REPAIR – REPAIR – W WORK INE 07, NO IVE @ RIG BI 06 2,336 PBTD : 0 IG wity Desc REPAIR – REPAIR –	DRAW WORKS WAIT ON DAY S ORIGINALLY OW DRAW WO G ON 07 JUNE (ENNY BLACKW Com Com Progress 0 ription WAIT ON DRA' WAIT ON DAY	SCHEDURKS IS SO OT. VELL Apletion 0 WWWORK LIGHTS - IG TODAY	\$0 \$0 Days Perf:	DELIVEREI O LEAVE (D TO RIG O CASPER EV Dail Well MW	on TUESDAY 'ENING OF 06 y Total 1 Total 0.0 PKR De	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966 Visc pth: 0.0	0.0
06:00 18:00 06-07-20 Daily Cost MD Formation Activity at 06:00 18:00	18:00 06:00 07 Res: Drilling 2.336 1: t Report Tig End 18:00 06:00	12.0 RIG I 12.0 RIG I 12.0 RIG I DRAY 06 JU ARRI Ported By \$4,535 \$296,96 TVD Fine: REPAIR RI 12.0 RIG I EXPE	wity Desc REPAIR – REPAIR – W WORK INE 07, NO IVE @ RIG BI 06 2,336 PBTD : 0 IG wity Desc REPAIR – REPAIR –	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE O ENNY BLACKW Com Progress 0 ription WAIT ON DRAY W WORKS @ RI ENNY BLACKW	SCHEDURKS IS SO OT. VELL Apletion 0 WWWORK LIGHTS - IG TODAY	\$0 \$0 Days Perf:	DELIVEREI O LEAVE (D TO RIG O CASPER EV Dail Well MW	on TUESDAY 'ENING OF 06 y Total 1 Total 0.0 PKR De	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966 Visc pth: 0.0	0.0
06:00 18:00 18:00 06-07-20 Daily Cost MD Formation Activity a Start 06:00 18:00 06-08-20 Daily Cost	18:00 06:00 07 Res: Drilling 2.336 1: t Report Tine End 18:00 06:00	12.0 RIG I 12.0 RIG I 12.0 RIG I DRAY 06 JU ARRI Ported By \$4,535 \$296.96 TVD Fine: REPAIR RI Hrs Activ 12.0 RIG I 12.0 RIG I EXPE	wity Desc REPAIR – REPAIR – W WORK INE 07, NO IVE @ RIG BI 06 2,336 PBTD : 0 IG wity Desc REPAIR – REPAIR – BE	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE (Com Com Progress 0 ription WAIT ON DRA' WAIT ON DAY W WORKS @ RI ENNY BLACKW	SCHEDURKS IS SO O7. VELL spletion O WWORK LIGHTS - LIG TODAY VELL	\$0 \$0 Days Perf:	DELIVEREI O LEAVE (D TO RIG O CASPER EV Dail Well MW	y Total ON TUESDAY Y Total ON PKR De PAINT RIG CK @ CASPE	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966 Visc pth: 0.0	O'DUE TO
18:00 06-07-20 Daily Cost MD Formation Activity a Start 06:00 18:00 06-08-20 Daily Cost	18:00 06:00 07 Res: Drilling 2.336 1: t Report Tig End 18:00 06:00	12.0 RIG I 12.0 RIG I 12.0 RIG I DRAY 06 JU ARRI Ported By \$4,535 \$296,96 TVD Fine: REPAIR RI 12.0 RIG I 12.0 RIG I EXPE Ported By \$4,636	wity Desc REPAIR – REPAIR – W WORK INE 07, NO IVE @ RIG BI 06 2,336 PBTD : 0 IG wity Desc REPAIR – REPAIR – BE	DRAW WORKS WAIT ON DAY S ORIGINALLY DW DRAW WO G ON 07 JUNE (Com Com Progress 0 ription WAIT ON DRA' WAIT ON DAY W WORKS @ RI ENNY BLACKW	SCHEDURKS IS SO OT. VELL Apletion O W WORK LIGHTS - IG TODAY VELL Apletion	\$0 \$0 Days Perf: S F/ CASPER DRAW WOR	DELIVEREI O LEAVE (D TO RIG O CASPER EV Dail Well MW	y Total ON TUESDAY Y Total ON PKR De PAINT RIG CK @ CASPE	5 JUNE 07. CH 6 JUNE 07 ANI \$4,535 \$296,966 Visc pth: 0.0	O.O

Activity at Report Time: RURT

Start	End	Hrs	Activity Descr	ription							
06:00	14:00		RIG REPAIR -	-	w work	S.					
14:00	06:00	16.0	MIRU – CONT. DERRICK @ 2		RUCKS O	N LOCATION	@ 13:00 H	RS AND OF	F LOCATION	@ 18:00 HRS.	RAISE
06-09-20	07 Re	ported I	Ву ВЕ	NNY BLACK	WELL						
DailyCost	ts: Drilling	\$-	45,722	Con	npletion	\$0		Dail	y Totai	\$45,722	
	ts: Drilling	\$.	347,324		pletion	\$0		Wel	l Total	\$347,324	
MD	2,566	TVD	2.566	Progress	196	Days	1	MW	8.3	Visc	26.0
Formatio	n:		PBTD : 0	.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: DRL	.G @ 2566'								
Start	End	Hrs	Activity Desc	ription							
06:00	09:00	3.0	NU BOP'S - R	IG ON DAYWO	RK AS O	F 06:00 HRS (08 JUNE 07.				
	22.22										
09:00	09:30		SLIP & CUT D		. N. 45 . W. H. I	T TRUE O MAI	VEC CHO	VELIME 0.	MAINIEOLD	INCIDE DOD	EI OOR
09:30	16:30	7.0	TEST PIPE RA VALVE, UPPEI ANNULAR TO PUMPED UP I INSTALL WEA	R AND LOWER 250 PSI LOW N I MIN 48 SE	R KELLY O F/5 MIN 8	COCK TO 250 & 2500 PSI H	LOW F/5	MIN. & 5000 MINUTES	PSI HIGH FO FUNCTION	OR 10 MINUTE TEST ACCUM	ES. TEST IULATOR,
			NO BLM REP	TO WITNESS T	TEST.						
16:30	17:00	0.5	SERVICE RIG	- DAILY RIGS	SERVICE -	- CHANGE C	UT ROLLE	R BUSHING	GS ON KELLY	.	
17:00	18:00		PRE SPUD INS								
18:00	18:30		RU PICK UP M			AFETY MTG.					
18:30	22:00		STRAP & PU I		TO 2282'.						
22:00	22:30		RD PICK UP N				unau ana				
22:30	23:30		P/U KELLY A		OT. HEAD	RUBBER. C	HECK CRO	WN O MAI	IC – OK		
23:30	00:00		CIRCULATE -		WD T166		2001 5511	CEMENT	ET OAT SHO	E AND 101 OF	
00:00	01:00	1.0	DRILL CEMENT FORMATION	•	JIP. IAG C	LEMENI @ 2	300°. DRIL	L CEMENI,	FLOAI, SHOI	E AND 10 OF	
01:00	01:30	0.5	CIRCULATE F	OR F.I.T. TEST	:						
01:30	02:00	0.5	CONDUCT F.I EQUIVALENT		D UP TO 3	880 PSI – PRE	SSURE FE	LL TO 300 P	SI AND HELI	O STEADY. 10.	8
02:00	02:30	0.5	DRILL ROTAT	E F/ 2380' - 24	09', 14K V	VOB, 60 RPM	'S, 120 SPN	1 = 380 GPM	1 = 60 RPMS (@ MOTOR, 29'	@ 58 FPH.
02:30	03:30	1.0	SURVEY @ 23	366' – .75 DEG.							
03:30	06:00	2.5	© 62.8 FPH	E F/ 2409' – 25	66', 17K V	VOB, 54 RPM	'S @ TABL	.E. 120 SPM	= 380 GPM =	60 RPMS @ M	IOTOR, 157'
			SAFETY MEE ROADS.	TINGS: DAYS	– P/U PIPI	E W/ PICK UI	P MACHINI	E, NIGHTS -	- STAYING O	N LOCATION	AND
			WEATHER IS	CLEAR & TEN	1 P IS 40 D	EG.					
			FULL CREWS	& NO ACCIDI	ENTS.						
			COM OK & N	O BLACK OUT	rs.		•				
			FUEL REC: 45	00 GAL.							

FUEL ON HAND 60" = 6674 GAL.

FUEL USED: 1829 GAL.

BG GAS: 30 U.

TRIP GAS:.0 U

CONN GAS: 0 U.

MUD WT 8.3 PPG, 26 VIS

06:00

18.0 SPUD 7 7/8" HOLE @ 02:00 HRS, 6/9/07.

Formation:			PBTD : 0	.0		Perf:			PKR De _l	oth: 0.0	
MD 4	.540	TVD	4,540	Progress	1,974	Days	2	MW	9.0	Visc	30.0
Cum Costs: Dr	illing	\$379,210		Completion		\$0		Well	Total	\$379,210	
DailyCosts: Dr	illing	\$31	.886	Con	npletion	\$0		Daily	Total	\$31,886	
06-10-2007	Re	ported By	rted By BENNY BLACKWELL								

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE F/ 2566' – 3480, 17K WOB, 54 RPM'S @ TABLE, 120 SPM = 420 GPM = 67 RPMS @ MOTOR, 914 ' @ 101.5 FPH.
15:00	15:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
15:30	16:00	0.5	SURVEY @ 3405' = 2 DEG.
16:00	22:00	6.0	DRILL ROTATE F/ 3480 – 4048', 17K WOB, 54 RPM'S @ TABLE, 120 SPM = 420 GPM = 67 RPMS @ MOTOR, 568' @ 94.6 FPH.
22:00	22:30	0.5	CIRC. & SURVEY @ 3973' = 1.5 DEG
22:30	06:00	7.5	DRILL ROTATE F/ 4048' - 4540', 17K WOB, 54 RPM'S @ TABLE, 120 SPM = 420 GPM = 67 RPMS @ MOTOR, 492' @ 65.6 FPH

FORMATION: 4304' TOP OF WASATCH - 20% SAND, 20% SHALE, 10 % SILTSTONE, 50% LIMESTONE

SAFETY MEETINGS: DAYS & NIGHTS – KEEPING RIG MATERIALS ON LOCATION AND KEEPING VEHICLES ON APPROVED ROADS.

WEATHER IS CLEAR & TEMP IS 51 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK & NO BLACK OUTS.

FUEL REC: 0 GAL.

FUEL ON HAND 60" = 5681 GAL.

FUEL USED: 993 GAL.

BG GAS: 600 U.

PEAK GAS: 2400 U

TRIP GAS:.0 U

CONN GAS: 0 U.

MUD WT 9.6 PPG, 33 VIS.

06-11-2007	Re	ported By	E	BENNY BLACK	WELL							
DailyCosts: Drilling \$34,057)57	Con	\$0		Daily	Total	\$34,057				
Cum Costs:	Cum Costs: Drilling \$405,730		,730	Completion		SO		Well Total			\$405,730	
MD	5,860	TVD	5,860	Progress	1,320	Days	3	MW	9.8	Visc	33.0	
Formation: PBTD		PBTD:	0.0		Perf:			PKR Dep	oth: 0.0			

Activity at Report Time: DRLG @ 5860

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE F/ 4540' – 5149', 17K WOB, 54 RPM'S @ TABLE, 120 SPM = 420 GPM = 67 RPMS @ MOTOR, 599' @ 79.8 FPH.
13:30	14:00	0.5	SERVICE RIG – DAILY RIG SERVICE, FIX DRLS CONSOLE #2 PUMP START SWITCH
14:00	17:00	3.0	DRILL ROTATE F/ 5149' – 5404, 17K WOB, 54 RPM'S @ TABLE, 120 SPM = 420 GPM = 67 RPMS @ MOTOR, 255' @ 85 FPH.
17:00	18:30	1.5	EQUIPMENT REPAIR – 2 GENERATORS DOWN – WORK ON PROBLEM TO 18:00 HRS, CALL ELECTRICIAN, PREPARE SLUG TO PULL OUT OF HOLE
18:30	22:30	4.0	TRIP – PUMP SLUG – POH UNTIL GENERATOR PROBLEMS ARE SOLVED – 2 GENERATORS ON LINE @ 20:30 HRS – RETURN TO BOTTOM
22:30	06:00	7.5	DRILL ROTATE F/ 5404' – 5860', 17K WOB, 54 RPM'S @ TABLE, 120 SPM = 420 GPM = 67 RPMS @ MOTOR, 599' @ 60.8 FPH.
			SAFETY MEETINGS: DAYS – WORKING ON PUMPS, NIGHTS – LOCK OUT – TAG OUT
			WEATHER IS CLEAR & TEMP IS 55 DEG.
			FULL CREWS & NO ACCIDENTS.

WEATHER IS CLEAR & TEMP IS 55 DEG.

FULL CREWS & NO ACCIDENTS.

CHECKED COM OK & 4 BLACK OUTS.

FUEL REC: 0 GAL.

FUEL ON HAND 44.5" = 4605 GAL.

FUEL USED: 1076 GAL.

BG GAS: 25-50 U.

PEAK GAS: 8376 U

 $\textbf{TRIP GAS} {:}.0~\textbf{U}$

CONN GAS: 0 U.

MUD WT 10.1 PPG, 34 VIS.

06-12-20	07 R	Reported B	у ВЕ	BENNY BLACKWELL, CARLOS ARRIETA			ТА				
DailyCost	s: Drilling	\$4	9,054	Cor	mpletion	\$1,155		Daily	Total	\$50,209	
Cum Cost	ts: Drilling	\$4	54,784	Cor	mpletion	\$1,155		Well	Total	\$455,939	
MD	7,310	TVD	7,310	Progress	1,450	Days	4	MW	10.0	Visc	38.0
Formation	n:		PBTD : 0	0		Perf:			PKR Dep	oth: 0.0	
Activity a	t Report T	ime: DRIL	LING								
Start	End	Hrs	Activity Desc	ription							
06:00	15:30		DRILL ROTATI MOTOR, 708 '		568', 170 – I	22K WOB, 60	RPM'S @	TABLE, 115	SPM = 403 GI	PM = 87 RPM	1S @
15:30	16:00	0.5	0.5 SERVICE RIG - DAILY RIG SERVICE								
16:00	06.00		DRILL ROTAT MOTOR,742' @		310', 170 –	22K WOB, 60	RPM'S @	TABLE, 115	SPM = 403 GI	PM = 87 RPM	1S @
			SAFETY MEE	TINGS: DAYS	-WEARIN	G PPE, NIGH	TS – COM	MUNICATIO	N		
			WEATHER IS	CLEAR & TEN	MP IS 55 DI	EG.					
			FULL CREWS	& NO ACCID	ENTS.						
			CHECKED CO	M OK & 1 BL	ACK OUTS	5.					
			FUEL REC: 0 (GAL.							
			FUEL ON HAN	ND 35" = 3347	GAL.						
			FUEL USED: I	258 GAL.							
			MUD LOGGE	R: JACK RODO	GERS, DAY	S – 4			,		

BG GAS: 54–1190 U. PEAK GAS:6923 U TRIP GAS:.0 U CONN GAS: 3250–3720 U.

MUD WT 11.1 PPG, 36 VIS.

Formation: PBTD				0.0		Perf:	PKR Depth: 0.0				
	693	TVD	7,693	Progress	383	Days	5	MW	11.1	Visc	36.0
Cum Costs: Dri	Cum Costs: Drilling \$493,291		3,291	Cor	mpletion	\$1,155		Well Total			
DailyCosts: Dri	lling	\$38	,507	Cor	mpletion	\$0		Daily	Total	\$38,507	
06-13-2007	Re	eported By	, I	BENNY BLACK	WELL, CA	RLOS ARRIET	ΓΑ				

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLING F/ 7.295' TO 7.483'
11:00	17:30	6.5	CIRCULATE F/ BIT TRIP – PUMP SLUG, DROP SERVEY, POH L/D BIT REAMER & M. MOTOR L/D 1 JT. D.P.
17:30	18:00	0.5	SERVICE RIG, ELECTRICIANS CHANGE OUT MODULE IN SCR HOUSE
18:00	18:30	0.5	STRAP - P/UP NEW M. MOTOR .16 & BIT # 2
18:30	22:30	4.0	TIH W/BIT #2 FILL PIPE EVERY 30 STDS.
?2:30	23:00	0.5	PICK UP KELLY & WASH 73 FT. TO BTTM. NO FILL
23:00	06:00	7.0	DRILL ROTATE F/ 7.483 ' TO 7.693 ' — WOB $10/20$ K — PUMP 2150 PSI — 60 RPM — MOTOR 65 RPM, MUD WT 11.2 PPG — 37 VIS.

SAFETY MEETINGS: DAYS -TRIPING, NIGHTS - TRIPING

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK

FUEL REC: 0 GAL.

FUEL ON HAND 2.402 GAL.

FUEL USED: 944 GAL.

MUD LOGGER: JACK RODGERS, DAYS - 5

BG GAS: 260 – 1.250 U. PEAK GAS: 7.939 U

TRIP GAS:.3.250 U

CONN GAS: 1.500 – 2.000 U.

MIDDLE PRICE RIVER - 7070'

06-14-20	907 R	eported E	By C.	ARLOS ARRIE	TA							
DailyCos	ts: Drilling	S4	13,721	Con	npletion	\$0		Daily	Total	\$43,721		
Cum Cos	Cum Costs: Drilling		537,012	Completion		\$1,155	Well Total			\$538,167	\$538,167	
MD	8,420	TVD	8,420	Progress	737	Days	6	MW	0.0	Visc	0.0	
Formatio	n:		PBTD : 0	: 0.0 Perf :					PKR De	pth: 0.0		
Activity a	at Report Ti	me: DRIL	LING AHEAD									
Start	End	Hrs	Activity Desc	ription								
06:00	12:30	6.5	DRILL ROTATI RPM – MOTOF	E F/ 7.683' TO 3 R 65 RPM MU	7.914' – W JD: 35 VIS	/OB 10/20 K ~ . 11.2 PPG	PUMP#1	, 120 SF	PM 2150/199	0 PSI, 435/393 (GPM – 60	
12:30	13:00	0.5	SERVICE RIG									

13:00 06:00

17.0 DRILL ROTATE F/ 7.914' TO 8.420' - WOB 10/20 K - PUMP # 1 & # 2, 120 SPM 2150/1990 PSI, 435/393 GPM - 60 RPM - MOTOR 65 RPM - MUD: 37 VIS. 11.2 / 11.5 PPG - BIT ROP SLOW DOWN @ 8370 TO 8 / 10 FT / HR.

SAFETY MEETINGS: DAYS – WORK ON PUMPS, NIGHTS – MIXING MUD NO BLACK OUTS LAST 24 HOURS

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK

FUEL REC: 4.000 GAL.

FUEL ON HAND 5.008 GAL.

FUEL USED: 1.394 GAL.

MUD LOGGER: JACK RODGERS, DAYS - 6

BG GAS: 1.700-2.576 U.

PEAK GAS: 9.427 U

TRIP GAS:.0 U

CONN GAS: 6.552 U.

CURRENT FORMATION: SEGO

CARLOS ARRIETA 06-15-2007 Reported By \$33,017 \$0 **Daily Total** \$33,017 Completion DailyCosts: Drilling \$571,185 \$1,155 **Well Total** \$570,030 Completion **Cum Costs: Drilling** 41.0 MD 8,475 TVD 8,475 **Progress** Days $\mathbf{M}\mathbf{W}$ 11.7 Visc PKR Depth: 0.0 **PBTD**: 0.0 Perf: Formation:

Activity at Report Time: RUN 4.5" CSG @ 7.363'

Start	End	Hrs Activity Description	
06:00	08:00	2.0 DRILL ROTATE F/ 8.420' TO 8.475', TD WOB 15/22 K – PUMP # 1 & # 2, 120 SPM 2150/1990 PSI, 435/393 GPM – RPM – MOTOR 65 RPM – MUD: 37 VIS. 11.7 / 11.6 PPG.	- 60
08:00	09:00	1.0 CIRCULATE COND. HOLE FOR SHORT TRIP	
09:00	10:30	1.5 SHORT TRIP 15 STDS. TO 6.090'	
10:30	12:00	1.5 CIRCULATE COND. HOLE, R/UP LAY DOWN MACHINE, PUMP SLUG, MUD WT, 11.7 PPG IN, 11.7 PPG OUT VIS. 39	
12:00	21:30	9.5 LD DRIL PIPE & BHA	
21:30	23:00	1.5 PULL WEAR RING, RIG UP CSG CREW TO RUN 4.5" CSG	
23:00	06:00	7.0 RUN 174 JTS 4 1/2", 11.6#, N-80, LTC CASING @ 7.363' AS FOLLOWS: 1 EA. AUTO FILL FLOAT SHOE (1.30'). SHOE JT. CSG (41.76'), 1 EA. AUTO FILL FLOAT COLLAR (1.50') – 55 JTS CSG – 1 EA. HCP-110 MARKER JTS (20.19') SET @ 6113' – 53 JTS CSG – 1 EA. HCP-110 MARKER JT. (19.87') SET @ 3871', 66 JTS CSG – 1 LANDING JOINT	

SAFETY MEETINGS: DAYS - LAY DOW PIPE, NIGHTS - RUN CSG

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK

FUEL REC: 0 GAL.

FUEL ON HAND 4.136 GAL.

FUEL USED: 872 GAL.

MUD LOGGER: JACK RODGERS, DAYS – 7

CURRENT FORMATION: SEGO

06-16-20	07 Re	eported B	y C/	ARLOS ARRIE	TΑ						
DailyCost	s: Drilling	\$7	3,544	Con	npletion	\$130,425		Dai	ly Total	\$203,969	
Cum Cost	s: Drilling	\$6	43,575	Соп	npletion	\$131,580		Wei	l Total	\$775,155	
MD	8,475	TVD	8,475	Progress	0	Days	8	MW	11.7	Visc	40.0
Formation	ı :		PBTD : 0.	.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	me: RDRT	/WO COMPLE	ETION						•	
Start	End	Hrs /	Activity Desc	ription							
06:00	07:00		SHOE JT. CSG	(41.76°), 1 EA.	AUTO FIL	ASING TO 8473 L FLOAT COLL ICP-110 MARK	AR (1.50)') - 54 JTS	CSG - LEA.	HCP-110 MA	RKFRIT
07:00	09:30					TE CASING - I					
09:30	10:00	0.5 I	VUP CEMENT	ING LINES, SA	AFETY ME	ETING, PRESS	URE TE	ST LINE TO) 5K		
10:00	12:00	2.0 (CEMENTING:	PUMP 20 BBL	S OF CHE	MICAL WASH &	& 20 BBI	LS OF FRES	H WATER SP	ACER	
]]	EAD: 295 SKS 0112, 2%D46, .	S (141 BBLS) 3: 25# SK D29, 59	5/65 POZ " % D44, MX	G"CEMENT MI AT 12 PPG.	XED @	12.0 PPG , 2.	26 YLD.+121	% D020+1% D	79+ .25%
		T 1	TAIL: 1385 SKS 0167+.1% D046	5 (276 BBLS) 50 5+.1% D013.	0/50 POZ "	G" CEMENT MI	IXED @	14.1 PPG, 1	.29 YLD.+2%	D020+.2% D00	55+.2%
		V	OSPL: 130.5 BE VITH 3100 PSI ON 6/15/2007.	BL'S OF FRESH . 1000 PSI OVE	I WATER @ R FPIP. BI	9 8 BPM, FULL LED BACK 1.5 I	RETURI BBL. FL	NS THROUG OATS HELI	GHOUT THE . D. CEMENT I	JOB. BUMPEI N PLACE @ 1	D PLUG 1.45 HRS
12:00	13:00	1.0 S	ET DTO ON W	/ELL HEAD, T ST.	RY TO TE:	ST NO PRESSU	RE TEST	, PICK UP	CLEAN AND	TEST AGAIN,	NO
13:00	15:00	2.0 N	/DOWN BOP	& SET CSG SL	IP W/ # 50.	000					
15:00	19:00	4.0 S	ET BOP ON W	ELL HEAD &	RIG DOW	N ROTARY HEA	D, CLE	AN MUD TA	ANKS		
19:00	06:00	11.0 R	IGING DOWN	I						٠	
		S	AFETY MEET	INGS: DAYS –	RUN CSG	, NIGHTS – RIC	G DOWN				
		N	O BLACK OU	TS							
		F	ULL CREWS &	& NO ACCIDE	NTS.						
		C	HECKED C-O	–M OK							
		F	UEL REC: 0 G	AL.							
		F	UEL ON HANI	D 3.673 GAL.							
			UEL USED: 46								
		N	IUD LOGGER:	JACK RODGE	RS, DAYS	- 7					
06:00		18.0 R	IG RELEASED	0 @ 19:00 HRS,	6/15/07.						
		C	ASING POINT	COST \$ 648,1-	19						
06-17-200		orted By	CA	RLOS ARRIET	Α						
DailyCosts:	Drilling	\$2,2	87	Com	pletion	\$0		Dails	/ Total	\$2,287	

Days

9 **MW**

0.0

Visc

0.0

8,475 **TVD** 8,475 **Progress**

MD

Perf:

PKR Depth: 0.0

Formation:

PBTD: 0.0

Activity at Report Time: RIGGING DOWN **Activity Description** End Hrs Start 06:00 06:00 24.0 RIGING DOWN 30%, CLEAN UP RIG. SAFETY MEETINGS: DAYS - RIG DOWN, NIGHTS - RIG DOWN FULL CREWS & NO ACCIDENTS. FUEL REC: 0 GAL. **FUEL ON HAND 3.425 GAL.** FUEL USED: 248 GAL. **CARLOS ARRIETA** Reported By 06-18-2007 \$8,062 \$0 **Daily Total** \$8,062 Completion DailyCosts: Drilling \$653,924 \$131,580 **Well Total** \$785,504 Completion **Cum Costs: Drilling** 0.0 0.0 8,475 TVD 8,475 Days 10 MW Visc MD **Progress** PKR Depth: 0.0 Perf: Formation: **PBTD:** 0.0 Activity at Report Time: PREP TO RELEASE SST #2 FROM EOG **Activity Description** Start End Hrs 24.0 RIGGING DOWN 40%, WORKING ON CLEAN UP OF RIG 06:00 06:00 SAFETY MEETINGS: DAYS - RIG DOWN, NIGHTS - RIG DOWN **FULL CREWS & NO ACCIDENTS.** FUEL REC: 0 GAL. **FUEL ON HAND 3.153 GAL.** FUEL USED: 272 GAL. 06-22-2007 Reported By **SEARLE** \$0 Completion \$42,549 **Daily Total** \$42,549 DailyCosts: Drilling \$828.053 \$653,924 Completion \$174,129 Well Total **Cum Costs: Drilling** 8,475 0.0 0.0 0 11 MW Visc 8,475 MD TVD **Progress** Days PKR Depth: 0.0 **PBTD:** 8428.0 Perf: Formation: Activity at Report Time: PREP FOR FRACS Start End **Activity Description** 24.0 MIRU SCHLUMBERGER, LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 560". RD SCHLUMBERGER. **MCCURDY** 06-30-2007 Reported By \$2,030 **Daily Total** \$2,030 DailyCosts: Drilling \$0 Completion \$653,924 Completion \$176,159 Well Total \$830,083 **Cum Costs: Drilling** 0.0 0.0 12 MW Visc 8.475 **TVD** 8,475 MD **Progress** Days PKR Depth: 0.0 **PBTD:** 8428.0 Perf: Formation: Activity at Report Time: WO COMPLETION Start **End** Hrs **Activity Description**

12.00

11.00

10 MILLION ED AC TREE PRESSURE TESTED ED ACTREE & CASING TO ASSO POLO NA COLUMNIA

Formation :	MESAVE	RDE	PBTD : 8	428.0		Perf : 7139-8	206		PKR Dep	oth: 0.0	
MD	8,475	TVD	8,475	Progress	0	Days	12	MW	0.0	Vise	0.0
Cum Costs:	Drilling	\$653.	924	Com	pletion	\$183,029		Well 7		\$836,953	
DailyCosts:	Drilling	\$0		Com	pletion	\$6,870		Daily	Total	\$6,870	
07-06-2007	Re	ported By	He	OOLEY							
11:00	12:00	1.0 110	TOWIFKAC	IKEE. PKESSU	JKE TEST	ED FRACTRE	& CAS	NG TO 6500 F	SIG. WO C	OMPLETION.	

Activity at Report Time: FRAC MESAVERDE.

Start	End	Hrs	Activity Description
06:00	17:00		SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8205'+06', 8177'-78', 8173'-74', 8145'-46',
			8099'-8100', 8081'-82', 8077'-78', 8068'-69', 8044'-45', 8018'-19', 8011'-12', 7984'-85', 7970'-71' AND 7956'-57'
			@ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-
			106, 5194 GAL WF120 PAD, 65324 GAL WF120 & YF116ST+ WITH 180800# 20/40 SAND @ .75 -5 PPG. MTP 6022

PSIG. MTR 50.3 BPM. ATP 4207 PSIG. ATR 48.2 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7790'. PERFORATED MPR FROM 7768'-69', 7751'-52', 7748'-49', 7745'-46', 7727'-28', 7702'-03', 7689'-90', 7682'-83', 7677'-78', 7619'-20', 7615'-16' AND 7611'-12' @ 3 SPF & 120° PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5183 GAL WF120 PAD, 39337 GAL WF120 & YF116ST+ WITH 80780# 20/40 SAND @ .75 -4 PPG. MTP 6630 PSIG. MTR 50.4 BPM. ATP 5603 PSIG. ATR 42.6 BPM. ISIP 3470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7540'. PERFORATED MPR FROM 7522'-23', 7505'-06', 7480'-81', 7471'-72', 7467'-68', 7455'-56', 7450'-51', 7436'-37', 7428'-29', 7371'-72', 7332'-33'AND 7327'-28' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5169 GAL WF120 PAD, 47205 GAL WF120 & YF116ST+ WITH 116500# 20/40 SAND @ .75 -5 PPG. MTP 6111 PSIG. MTR 50.4 BPM. ATP 4803 PSIG. ATR 46.4 BPM. ISIP 2570 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7275'. PERFORATED MPR FROM 7260'-61', 7255'-56', 7248'-49', 7207'-09', 7202'-03', 7171'-72', 7168'-69', 7163'-64', 7146'-48' AND 7139'-40' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5163 GAL WF120 PAD, 42213 GAL WF120 & YF116ST+ WITH 97800# 20/40 SAND @ .75 -5 PPG. MTP 5882 PSIG. MTR 50.4 BPM. ATP 3804 PSIG. ATR 47.0 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER. SDFN.

Formation : MESAVERDE PBTD			8428.0	Perf: 6227-8	8206	PKR Depth: 0.0				
MD 8.47	5 TVD	8,475	Progress	0	Days	13	MW	0.0	Visc	0.0
Cum Costs: Drilli	ing	\$653,924	Con	npletion	\$490,189		Well 7	Total .	\$1,144,113	
DailyCosts: Drilli	ng	S0	Con	npletion	\$307,160		Daily	Total	\$307,160	
07-07-2007	Reported	i By H	IOOLEY							

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 1600 PSIG. RUWL. SET 10K CFP @ 7110'. PERFORATED MPR FROM 7094'-95', 7087'-88', 7080'-81',
			7072'-73', 7051'-52', 7044'-45', 7035'-36' (MISFIRE), 7021'-22', 7010'-11', 7003'-04', 6991'-92' AND 6951'-52'
			@ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-
			106, 5173 GAL WF120 PAD, 62069 GAL WF120 & YF116ST+ WITH 172500# 20/40 SAND @ .75 -5 PPG, MTP 5544

PSIG. MTR 50.3 BPM. ATP 3786 PSIG. ATR 47.9 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6880'. PERFORATED UPR FROM 6864'-65', 6857'-59', 6851'-52', 6808'-09', 6797'-98', 6748'-49'. 6729'-30', 6656'-57', 6652'-53' AND 6648'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5174 GAL WF120 PAD, 40102 GAL WF120 & YF116ST+ WITH 90400# 20/40 SAND @ .75 -5 PPG. MTP 4960 PSIG. MTR 52.4 BPM. ATP 3809 PSIG. ATR

46.6 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6570', PERFORATED UPR FROM 6554'-55', 6548'-49', 6543'-44', 6495'-97', 6490'-91', 6481'-82', 6438'-39', 6429'-30', 6421'-22' AND 6397'-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5171 GAL WF120 PAD, 45397 GAL WF120 & YF116ST+ WITH 112100# 20/40 SAND @ .75 -5 PPG. MTP 4929 PSIG. MTR 50.2 BPM. ATP 3312 PSIG. ATR 46.6 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6370'. PERFORATED UPR FROM 6352'-53', 6342'-43', 6317'-18', 6310'-11', 6304'-05', 6291'-92', 6274'-75', 6262'-63', 6249'-50', 6243'-44', 6234'-35' AND 6227'-28' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5172 GAL WF120 PAD, 69504 GAL WF120 & YF116ST+ WITH 204500# 20/40 SAND @ .75 -5 PPG. MTP 4518 PSIG. MTR 50.3 BPM. ATP 3193 PSIG. ATR 48.1 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL, SET 10K CBP @ 6205', BLED OFF PRESSURE, RDWL, SDFN.

			RUWL. SET 10	K CBP @ 620	S BLED O	FF PKESSURE	. KDWL. S	SDFN.			
07-10-20	07 Re	ported B	By HI	SLOP							
DailyCost	ts: Drilling	\$0)	Co	mpletion	\$23,004		Daily To	tal	\$23,004	
Cum Cos	ts: Drilling	\$6	553,924	Co	mpletion	\$513,193		Well Tot	al	\$1,167,117	
MD	8,475	TVD	8,475	Progress	0	Days	13	MW	0.0	Visc	0.0
Formatio	n: MEASEV	ERDE	PBTD : 8	428.0		Perf: 6227	- 8206	l	KR De	pth: 0.0	
Activity a	t Report Ti	me: CLE	AN OUT AFTEI	R FRAC							
Start	End	Hrs	Activity Desc	ription							
06:00	06:00	24.0	MIRU ROYAL PUMP OFF BI				ND FRAC	VALVE. NU BOF	RIH W/	MILL TOOTH E	BIT &
07-11-20	007 R	eported I	Ву Н	ISLOP							
DailyCos	ts: Drilling	\$(0	Co	mpletion	\$73,538		Daily To	tal	\$73,538	
Cum Cos	ts: Drilling	\$0	653,924	Co	mpletion	\$586,731		Well To	al	\$1,240,655	
MD	8,475	TVD	8,475	Progress	0	Days	14	MW	0.0	Visc	0.0
Formatio	n: MEASE\	/ERDE	PBTD : 8	428.0		Perf: 6227	- 8206	1	PKR De	pth: 0.0	
Activity a	at Report Ti	me: FLO	W TEST								
Start	End	Hrs	Activity Desc	ription							
06:00	06:00	24.0		RIH. CLEAN				LUGS @ 6205', 6 IG @ 6752' KB. !			
			FLOWED 17 H	IRS. 16/64" CI	HOKE. FTP	1700 PSIG. CP	2050 PSIC	G. 28 BFPH. REC	OVEREI	O 468 BLW. 10,4	32 BLWTR.
			TUBING DET	AIL LENGT	ТН						
			PUMP OFF SU	J B .91'							
			1 JT 2-3/8" N-	-80 8RD 4.7#	32.54'						
			XN NIPPLE	1.30'							
			205 JTS 2-3/8	" N-80 8RD 4	.7# 6701.2:	5'					
			BELOW KB	16.00'							
			LANDED @	6752.00' KB							
07-12-2	007 R	eported	Ву Н	ISLOP							
DailyCos	sts: Drilling	S	60	Co	ompletion	\$19,745		Daily To	otal	\$19,745	
Cum Co	sts: Drilling	\$	6653,924	Co	ompletion	\$606,476		Well To	tal	\$1,260,400	

		TVD	8,475	Progress	0	Days	15	MW	0.0	Visc	0.0
ormanoi	ı: MEASEV	ERDE	PBTD : 8	3428.0		Perf: 6227 -	8206		PKR De	pth: 0.0	
Activity a	t Report Ti	me: FLOW	TEST TO SA	LES-INITIAL F	PRODUCT	ION					
Start	End	Hrs A	activity Desc	cription							
06:00	06:00			ROUGH TEST U 932 BLW. 9500				OKE. FTP 1	550 PSIG. CP	2900 PSIG. 44 B	FPH.
				OUCTION, OPE 07. FLOWED 38						. TO QUESTAR S	SALES .
07-13-20	07 R	ported By	, H.	ISLOP							
Daily Cost	s: Drilling	80		Con	apletion	\$2,975		Dail	y Total	\$2,975	
Cum Cost	s: Drilling	\$65	3,924	Con	npletion	\$609,451		Well	Total	\$1,263,375	
MD	8,475	TVD	8,475	Progress	0	Days	16	MW	0.0	Visc	0.0
Formatio	n: MEASEV	ERDE	PBTD : 8	3428.0		Perf : 6227 -	- 8206		PKR De	pth: 0.0	
Activity a	t Report Ti	me: FLOW	TEST TO SA	LES							
Start	End	Hrs A	Activity Desc	cription							
06:00	06:00							OKE. FTP 1	550 PSIG. CP	2600 PSIG. 28 B	FPH.
		К	ECOVERED	1032 BLW. 8468	S BLW I K.	989 MCFD KAI	LE.				
		F	LOWED 534	MCF, 0 BC & 93	32 BW IN 2	24 HRS ON 20/6	64" CK. T	P 1550 & CP	2350 PSIG.		
07-14-20	07 Re	ported By	, н	ISLOP							
DailyCost	s: Drilling	\$0		Con	npletion	\$2,975		Dail	y Total	\$2,975	
Cum Cost	s: Drilling	\$65	3,924	Con	npletio n	\$612,426		Well	Total	\$1,266,350	
MD	8,475	TVD	8,475	Progress	0	Days	17	MW	0.0	Visc	0.0
Formatio	. MEASEN		PBTD: 8	8428.0		D6 - (227	0207		PKR De	4 h	
	II. MEASEV	ERDE	rbib: a			Perf : 6227 -	- 8206		I KK DC	ptn: 0.0	
Activity a			TEST TO SA			Pen: 6227 -	- 8206		IKKDE	pin : 0.0	
Activity a Start		me: FLOW		LES		геп : 6227 -	- 8206		I KK De	ptn : 0.0	
-	t Report Ti	me: FLOW Hrs A	TEST TO SA Activity Desc LOWED THR	LES cription		ALES 24 HRS. 2	22/64" CH	OKE. FTP 1		ptn : 0.0 2400 PSIG. 44 B	FPH.
Start	t Report Ti	me: FLOW Hrs A 24.0 F R	TEST TO SA Activity Desc LOWED THR	LES cription ROUGH TEST U 1100 BLW. 7368	B BLWTR.	ALES 24 HRS. 2 1347 MCFD RA	22/64" CH NTE.		450 PSIG. CP		ГРН.
Start 06:00	End 06:00	me: FLOW Hrs A 24.0 F R	TEST TO SA Activity Desc LOWED THR ECOVERED	LES cription ROUGH TEST U 1100 BLW. 7368	B BLWTR.	ALES 24 HRS. 2 1347 MCFD RA	22/64" CH NTE.		450 PSIG. CP	2 2400 PSIG. 44 B	FPH.
Start 06:00 07-15-20	End 06:00	Hrs A 24.0 F R	TEST TO SA Activity Desc LOWED THR ECOVERED	LES cription ROUGH TEST U 1100 BLW, 7368	B BLWTR.	ALES 24 HRS. 2 1347 MCFD RA	22/64" CH NTE.		450 PSIG. CP	2 2400 PSIG. 44 B	FРН.
06:00 07–15–20 Daily Cost	t Report Ti End 06:00	Hrs A 24.0 F R JI eported By	TEST TO SA Activity Desc LOWED THR ECOVERED	LES cription ROUGH TEST U 1100 BLW. 7368 ISLOP Con	B BLWTR.	ALES 24 HRS. 2 1347 MCFD RA	22/64" CH NTE.	Dail	450 PSIG. CP	2400 PSIG. 44 B	ЕРРН.
06:00 07-15-20 Daily Cost	t Report Ti End 06:00 07 Ros: Drilling	Hrs A 24.0 F R JI eported By	TEST TO SA Activity Describer THR ECOVERED RS	LES cription ROUGH TEST U 1100 BLW. 7368 ISLOP Con	B BLWTR.	ALES 24 HRS. 2 1347 MCFD RA \$2,975	22/64" CH NTE.	Dail	450 PSIG. CP	2 2400 PSIG. 44 B \$2,975	БРРН .
Start 06:00 07-15-20 Daily Cost Cum Cost	t Report Ti End 06:00 07 Resis: Drilling	Hrs A 24.0 F R JI Prorted By S0 S65	TEST TO SA Activity Desc ELOWED THR RECOVERED RS H	LES cription ROUGH TEST U 1100 BLW. 7368 ISLOP Con Con Progress	B BLWTR.	ALES 24 HRS. 2 1347 MCFD RA 52,975 5615,401	12/64" CH KTE.	Dail Well	450 PSIG. CP y Total	\$2,975 \$1,269,325 Visc	
Start 06:00 07-15-20 Daily Cost Cum Cost MD Formation	t Report Ti End 06:00 07 Ros: Drilling 8.475 n: MEASEV	Hrs A 24.0 F R 24.0 F R sported By S0 S65 TVD	TEST TO SA Activity Desc LOWED THR ECOVERED RS , H	LES cription ROUGH TEST U 1100 BLW. 7368 ISLOP Con Con Progress	B BLWTR.	S2,975 S615,401 Days	12/64" CH KTE.	Dail Well	450 PSIG. CP y Total 1 Total 0.0	\$2,975 \$1,269,325 Visc	
Start 06:00 07–15–20 Daily Cost Cum Cost MD Formation Activity a	t Report Ti End 06:00 07 Ros: Drilling 8.475 n: MEASEV	Hrs A 24.0 F R 24.0 F R S0 S65 TVD TERDE me: FLOW	TEST TO SA Activity Described THR ECOVERED RS H 33,924 8,475 PBTD: 8	LES cription ROUGH TEST U 1100 BLW. 7368 ISLOP Con Con Progress 3428.0	B BLWTR.	S2,975 S615,401 Days	12/64" CH KTE.	Dail Well	450 PSIG. CP y Total 1 Total 0.0	\$2,975 \$1,269,325 Visc	
Start 06:00 07–15–20 Daily Cost Cum Cost MD Formation Activity a	t Report Ti End 06:00 07 Ros: Drilling 8: Drilling 8:475 n: MEASEV t Report Ti	Hrs A 24.0 F R 24.0 F R S0 S65 TVD TERDE me: FLOW Hrs A 24.0 F	TEST TO SA Activity Description RS ACTIVITY DESCRIPTION RS	LES cription ROUGH TEST U 1100 BLW. 7368 ISLOP Con Con Progress 3428.0 LES cription	npletion 0	\$2,975 \$615,401 Days Perf : 6227 -	18 - 8206	Dail Well MW	450 PSIG. CP y Total 1 Total 0.0 PKR De	\$2,975 \$1,269,325 Visc	0.0
O6:00 O7-15-20 Daily Cost Cum Cost MD Formation Activity a Start O6:00	t Report Ti End 06:00 7 Ros: Drilling 8.475 1: MEASEV t Report Ti End 06:00	Hrs A 24.0 F R 24.0 F R S0 S65 TVD TERDE me: FLOW Hrs A 24.0 F	TEST TO SA Activity Desc ELOWED THR EECOVERED RS , H 3,924 8,475 PBTD: 8 TEST TO SA Activity Desc ELOWED THR EECOVERED	LES cription ROUGH TEST U 1100 BLW. 7368 ISLOP Con Con Progress 3428.0 LES cription ROUGH TEST U	npletion 0	\$2,975 \$615,401 Days Perf : 6227 -	18 - 8206	Dail Well MW	450 PSIG. CP y Total 1 Total 0.0 PKR De	\$2,975 \$1,269,325 Visc pth : 0.0	0.0
O6:00 O7-15-20 Daily Cost Cum Cost MD Formation Activity a Start 06:00	t Report Ti End 06:00 7 Ros: Drilling 8.475 1: MEASEV t Report Ti End 06:00	Hrs A 24.0 F R 24.0 F R S0 \$65 TVD FERDE me: FLOW Hrs A 24.0 F R	TEST TO SA Activity Desc ELOWED THR EECOVERED RS , H 3,924 8,475 PBTD: 8 TEST TO SA Activity Desc ELOWED THR EECOVERED	LES cription ROUGH TEST U 1100 BLW. 7368 ISLOP Con Progress 3428.0 LES cription ROUGH TEST U 900 BLW. 6468 ISLOP	npletion 0	\$2,975 \$615,401 Days Perf : 6227 -	18 - 8206	Dail Well MW OKE. FTP 1	450 PSIG. CP y Total 1 Total 0.0 PKR De	\$2,975 \$1,269,325 Visc pth : 0.0	0.0

8,475 **TVD** MD 8,475 Progress 0 19 MW0.0 0.0 Days Visc Formation: MEASEVERDE **PBTD**: 8428.0 Perf: 6227 - 8206 PKR Depth: 0.0 Activity at Report Time: FLOW TEST TO SALES

Start End Hrs **Activity Description**

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2000 PSIG. 32 BFPH.

RECOVERED 968 BLW. 5500 BLWTR. 1448 MCFD RATE.

JRS

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

	BUREAU OF LAND MANAGEMENT												OMB NO, 1004-0137 Expires: March 31, 2007			
	WEL	L CO	MPLE	TION	OR F	RECOMPLE	OITE	N REPOR	RT AN	D LOC	à		5		Serial No.	
la. Type o				ew Wel		Dry 0		pen Plu	ıg Back	□D	iff. Res	svr, .		, If Ind	ian, Allotte	e or Tribe Name cment Name and No.
2. Name o	of Operator	FOG											٠		pita Wells	
														Cha		Well No. s Unit 968-34
3. Addres	s 600 17	th Stree	et, Suite	1000N	, Denve	er, CO 80202		3a. Pho 30	ne No. <mark>13-824-</mark>		area c	ode)	9	. AFI V 43-0	Vell No. 47-37055	
4. Locatio	on of Well	(Report i	location o	learly c	ınd in ac	cordance with	Federa	al requiremen	its)*	·			10			r Exploratory s/Mesaverde
At surf	face 6-	48' FSL	& 744'	FEL (S	SESE)	39.986981 LA	T 109	9.306281 LC	N				11	. Sec	T., R., M., o	on Block and
At top	prod. inter-	val repor	ted belov	V Sam	ie									Surve	y or Area ty or Parish	Sec. 34-T9S-R23E
At tota	l depth S	Same												Uinta	h County	UT
14. Date S	pudded /2007		15.		D. Reaci 1/2007	hed		16. Date C	•	d 07/ ✓ Read	11/200		17		tions (DF, NAT GL	RKB, RT, GL)*
18. Total I		D 847	5	.,,,,,	1	Plug Back T.D.:	MD		- / 1	20. D			Plug Set		•	
•		VD				3	TVD				•		Ü	TV	D	
,,	electric &			al Logs	Run (St	ibmit copy of e	each)			N	/as we /as DS /irectio	T run?	V	No □	Yes (Sub	omit analysis) omit report) Submit copy)
23. Casing	g and Line	r Recor	d (Repo	ort all s	trings s	set in well)						1101 .Jul		.10		зиони соруј
Hole Size	Size/Gra	de W	t. (#/ft.)	Тор	(MD)	Bottom (MD) Stag	ge Cementer Depth		of Sks. & of Ceme	t :	Slurry (BBI	Vol. L)	Cemen	t Тор*	Amount Pulled
12-1/4"	9-5/8"		5.0#	J-5		0-2336	\perp		1038		\perp					
7-7/8"	4-1/2"	111	1.6#	N-8	U	0-8473	+		1680	SX	+	-				
											4					
24 Tubing	Record			<u> </u>		L.,		<u> </u>					İ			<u> </u>
Size	 	Set (MD) Packe	r Depth	(MD)	Size	Dep	oth Set (MD)	Packer	Depth (N	/ID)	Si	ze	Depti	Set (MD)	Packer Depth (MD
2-3/8" 25. Produc	6752'	la.					74	. Perforation	Dagage							
23. Produc	Formation			То	p	Bottom	26.	Perforated		1	Siz	e	No. H	loles	1	Perf. Status
A) Mesa	verde			6227		8206	795	56-8206					3/spf			
B)	. <u> </u>							11-7769					3/spf			
<u>C)</u>							+	27-7523				-	3/spf			
27. Acid, F	racture. Tr	eatment.	Cement	Saueeze	etc.		/1.	39-7261		<u>_</u>			3/spf		L.	
	Pepth Interv							A	mount a	nd Type	of Mai	erial				
7956-820						GELLED W										
7611-776						GELLED W										
7327-752						S GELLED W S GELLED W										
28. Produc		rval A				, , , , , , , , , , , , , , , , , , , ,										
Date First Produced	Test Date	Hours Tested	Test Produc		Dil BBL		Water BBL	Oil Grav Corr. Al		Gas Gra	vity	Pro	duction	Method		
07/11/2007	07/16/2007	24	 -)		0		908				•	F	LOWS F	ROM WE	LL	
Choke Size 22/64"	Tbg. Press. Flwg. Sl 1250	Csg. Press. 2000	24 Hr. Rate		Oil BBL O	MCF	Water BBL 908	Gas-Oil Ratio		Well	Status	P	RODUCI	ING GAS	WELL	
28a. Produ						1 1		1								
Date First Produced	Test Date	Hours Tested	Test Produc)ıl BL		Vater BBL	Oil Gray Corr. AF		Gas Gravi	ty	Pro	duction	Method	·	
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate		oil BL		Water BBL	Gas/Oil Ratio		Well	Status	. l		. , ,	REC	EIVED
	i															

^{*(}See instructions and spaces for additional data on page 2)

She Pendestion Interval C She Interval She Interval Interval She Interval	30L D 1		1.6								
Produced Date Total Productor Bill MCF Bill Gravity Foundation Total Productor Pro			,	Tost	Oil	L'as	Water	Orl Country	I Co.	T D. L .: M. L	
Size Five				Production		MCF		Corr. API		Production Method	
Due Fine Total Diet Production Bill Wifer Bill Wifer Gravity Gravi		Flwg.			Oil BBL				Well Status		
Date Test Production BBL MCF BBL Get AB Gar AB Gar AB										·	
South Section Sectio				Production				Oil Gravity Corr. API		Production Method	
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess Dept Mess Very Price River Support S		Flwg.	Csg. Press.	L .	Oil BBL				Well Status	<u> </u>	
Summary of Porous Zones (Include Aquifers): Show all important zones of purusity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top	29. Disp	osition of C	ias (Sold,	used for fuel,	vented, et	······································		L			
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tools include depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bostom Descriptions, Contents, etc. Name Top Meas, Depth	SO	LD									
Show all important rones of poussity and contents thereof: Cored intervals and all drill-stem tests, including depth interval issted, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top. Messa Dept Messaverde 6227 8206 Messaverde 6227 Messaverde 6227 Messaverde 6227 Messaverde 6227 M	30. Sum	mary of Por	ous Zones	(Include Aq	uifers):				31. Format	tion (Log) Markers	
Mesaverde 6227 8206 Mesaverde 6227 8206 Wasatch Chapita Wells Bruck Canyon 5-146 Price River 6125 Middle Price River 1778 Sego 8273 32. Additional remarks (include plugging procedure): SEE ATTACHED SHEET. 33. Indicate which times have been attached by placing a check in the appropriate boxes: SEE ATTACHED SHEET. Directional Survey	tests	, including o	ant zones lepth inter	of porosity a val tested, cu	and conter shion used	nts thereof: I, time tool o	Cored interv pen, flowing	als and all drill-stem and shut-in pressures	, i		
32. Additional remarks (include plugging procedure): SEE ATTACHED SHEET. 33. Indicate which itmes have been attached by placing a check in the appropriate boxes: SEE ATTACHED SHEET.	For	mation	Тор	Bottom		Desc	riptions, Cont	tents, etc.		Name	Top Meas. Depth
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Securioral Mechanical Logs (1 full set req'd.)	Mesaver	rde	6227	8206					Chapita Buck Ca Price Ri Middle Lower F	i Wells anyon iver Price River	4778 5446 6125 6997 7758
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)					ocedure):						
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Mary A. Maestas Title Regulatory Assistant	SEE	ATTACH	EU SHE	E1.							
Sundry Notice for plugging and cement verification	33. Indica	te which itn	nes have b	een attached	by placing	g a check in	the appropria	ite boxes:			
Name (please print) Mary A. Maestas Title Regulatory Assistant									Direction	al Survey	
Name (pieces print)	34. I here	by certify th	at the fore	going and att	ached info	ormation is co	omplete and o	correct as determined	from all availal	ble records (see attached ins	structions)*
Mai Mai di arrespor	Name ((please prin	() Mary	A. Maestas				Title Regula	atory Assistan	nt	<u> </u>
•			War	y a.	\mathcal{M}	acita		Date 07/25/2	2007		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 968-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6951-7095	3/spf
6648-6865	3/spf
6397-6555	3/spf
6227-6353	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

COE4 7005	07 407 041 0 0511 50 144
6951-7095	67,407 GALS GELLED WATER & 172,500# 20/40 SAND
6648-6865	
0040-0003	45,441 GALS GELLED WATER & 90,400# 20/40 SAND
6397-6555	50,733 GALS GELLED WATER & 112,100# 20/40 SAND
6227-6353	74,841 GALS GELLED WATER & 204,500# 20/40 SAND
0227 0000	174,041 GAES GEELED WATER & 204,500# 20/40 SAND

Perforated the Lower Price River from 7956-7957', 7970-7971', 7984-7985', 8011-8012', 8018-8019', 8044-8045', 8068-8069', 8077-8078', 8081-8082', 8099-8100', 8145-8146', 8173-8174', 8177-8178' & 8205-8206' w/ 3 spf.

Perforated the Middle Price River from 7611-7612', 7615-7616', 7619-7620', 7677-7678', 7682-7683', 7689-7690', 7702-7703', 7727-7728', 7745-7746', 7748-7749', 7751-7752' & 7768-7769' w/ 3 spf.

Perforated the Middle Price River from 7327-7328', 7332-7333', 7371-7372', 7428-7429', 7436-7437', 7450-7451', 7455-7456', 7467-7468', 7471-7472', 7480-7481', 7505-7506' & 7522-7523' w/ 3 spf.

Perforated the Middle Price River from 7139-7140', 7146-7148', 7163-7164', 7168-7169', 7171-7172', 7202-7203', 7207-7209', 7248-7249', 7255-7256' & 7260-7261' w/ 3 spf.

Perforated the Middle Price River from 6951-6952', 6991-6992', 7003-7004', 7010-7011', 7021-7022', 7044-7045', 7051-7052', 7072-7073', 7080-7081', 7087-7088' & 7094-7095' w/ 3 spf.

Perforated the Upper Price River from 6648-6649', 6652-6653', 6656-6657', 6729-6730', 6748-6749', 6797-6798', 6808-6809', 6851-6852', 6857-6859' & 6864-6865' w/ 3 spf.

Perforated the Upper Price River from 6397-6399', 6421-6422', 6429-6430', 6438-6439', 6481-6482', 6490-6491', 6495-6497', 6543-6544', 6548-6549' & 6554-6555' w/ 3 spf.

Perforated the Upper Price River from 6227-6228', 6234-6235', 6243-6244', 6249-6250', 6262-6263', 6274-6275', 6291-6292', 6304-6305', 6310-6311', 6317-6318', 6342-6343' & 6352-6353' w/ 3 spf.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLIN	
	_
REPURI OF WATER ENCOUNTERED DITRING DRILLIN	ſĕ

Well name and	d number: <u>CW</u> l	J 968-34		
API number: _				
Well Location:	QQ SESE Sec	ction <u>34</u> To	ownship <u>9S</u> Range <u>23E</u> C	ounty UINTAH
Well operator:	EOG			
Address:	1060 E HWY	40		
	city VERNAL		state UT zip 84078	Phone: (435) 781-9111
Drilling contract	ctor: BILL JR R	ATHOLE DRIL	LING	
Address:	384 E 2500 S			
	city VERNAL		state UT zip 84078	Phone: (435) 789-4729
Water encoun	tered (attach ad	ditional pages	as needed):	
[DEP'	TH	VOLUME	QUALITY
	FROM	то	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
	1,620	1,680	NO FLOW	NOT KNOWN
			· · · · · · · · · · · · · · · · · · ·	
ŀ				
			44.	
	17.0			
L			*.	
Formation tops	s: 1		2	3
(Top to Bottom)	4 .		5	
	7.	******	8	
	10		11	12

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

EOG Resources, Inc.

600 17th St., Suite 1000N

Operator Account Number: N 9550

Address:

city Denver

state CO zip 80202

Phone Number: (303) 824-5526

Well 1

API Number	Well i	Name	QQ	Sec	Twp	Rng	County
43-047-36761	CWU 967-34		SESW	34	98	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
С	14238	13650	4	/27/200	7		8/1/2006
Comments: $\gamma\gamma$	IVRO			• •		15	31/07

Well 2

API Number	Well I	QQ	Sec	Twp	Rng	County	
43-047-37055	CWU 968-34		SESE	34	98	23E	Uintah
Action Code	Current Entity Number	New Entity Spud Date Number		te	Entity Assignment Effective Date		
С	14238	13650		/24/200	7	•	8/1/2006

Well 3

API Number	Well	QQ	Sec	Twp	Rng	County		
43-047-37043	CWU 1063-24		NENW	24	98	22E	Uintah	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date			
С	15451	13650	ε	3/16/200	6		8/1/2006	
Comments:	Comments: 7MV PD 12/31/07							

ACTION CODES:

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature Regulatory Assistant

12/26/2007

Title

Date

(5/2000)

RECEIVED DEC 2 6 2007

DIV OF OIL GAS & MINING

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	UTU37943

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	ì.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					ottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse s	ide.	7. If Unit or CA/ CHAPITA V	'Agreement, Name and/or No.
1. Type of Well				8. Well Name an	
☐ Oil Well Gas Well Otl		MARY A. MAESTA			ELLS UNIT 968-34
2. Name of Operator EOG RESOURCES, INC.	9. API Well No. 43-047-370	55			
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	00N	e area code)	10. Field and Po NATURAL	ol, or Exploratory BUTTES	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	11. County or Pa	rish, and State		
Sec 34 T9S R23E SESE 648FSL 744FEL 39.98698 N Lat, 109.30628 W Lon				UINTAH CO	OUNTY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATU	JRE OF N	OTICE, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION	
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resum	e) 🗖 Water Shut-Off
_	☐ Alter Casing	☐ Fracture Tr	eat	■ Reclamation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Constr	ruction	☐ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Al	bandon	□ Temporarily Abandon	
	☐ Convert to Injection	on Plug Back Water Disposal			
determined that the site is ready for f All material, debris, trash, and reclaimed. Stockpiled topsoil prescribed seed mixture. The completed on 7/14/2008.	junk was removed from t was spread over the pit a seeded area was then w	rea and broadcast s alked down with a c	eeded with	the reclamation was	
	Electronic Submission # For EOG F	66313 verified by the RESOURCES, INC., s	BLM Well I ent to the V	nformation System ernal	
Name (Printed/Typed) MARY A.	MAESTAS	Title	REGULA	TORY ASSISTANT	
Signature W Milectronit	Submission auta	Date	01/14/20	09	
	THIS SPACE FO	R FEDERAL OR	STATE C	FFICE USE	
Approved By		Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to conduct the conduction of	uitable title to those rights in the	not warrant or subject lease Office	e		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.